

TO: Analysts and Investors

FROM: Rodney L. Waller and the IR Team

DATE: October 28, 2015

RE: Third Quarter Highlights

Range released Third Quarter earnings this afternoon. Range increased Cash Flow and adjusted Earnings over the previous quarter, despite challenging commodity prices. This is a reflection of the Company's responsiveness to the current industry environment through both continued cost cutting and capital efficient growth.

Third Quarter Highlights -

- Unit costs declined by \$0.36 per mcfe, or 12% compared to the prior-year quarter.
- Production averaged 1,445 Mmcfe per day, a 20% increase over the prior-year quarter.
- Marcellus production averaged 1,277 Mmcfe per day, a 27% increase over the prior-year quarter.
- First Utica well in Washington County, Pennsylvania estimated to have 15 Bcf EUR, or 2.8 Bcf per 1,000 feet of lateral.
- Second Utica well brought online with choke management at 13 Mmcf per day rate and projected to have higher EUR than the first well.
- Full-year 2015 capital budget of \$870 million is on track to deliver 20% annual year-over-year growth.
- Mariner East I full operations for propane and ethane expected by the end of the year.
- Range expects to close one or more non-core asset sales prior to year-end

Investor Presentation – An updated investor presentation has been added to our website titled "Company Presentation – October 28, 2015". There are a few new slides with additional macro data and several slides with typical quarterly updates. Below is a summary of the changes.

<u>Description</u>
Macro Supply Demand Slides
Rating Agency Commentary Slide
Miscellaneous updated slides
Miscellaneous updated slides
Updated financial slides

Capital Spending

Range expects to deliver 20% growth on spending of only \$870 million, compared to \$1.5 billion in 2014. To date, Range has incurred \$769 million (which excludes ARO and Exploration personnel costs) of the budgeted \$870 million. This is reflected in footnote 18 of Range's 10-Q and also shown below. The costs incurred will differ from amounts shown as investing activities on the Consolidated Statement of Cash Flows due to the timing of cash payments.

COSTS INCURRED FOR PROPERTY ACQUISITION, EXPLORATION AND DEVELOPMENT (a)

	Nine Months Ended Sept. 30, 2015	Year Ended Dec. 31, 2014	
	(in thou		,
Acquisitions	\$	\$	404,252 ^(b)
Acreage purchases	45,416		226,475
Development	634,347		1,119,896
Exploration:			
Drilling	78,059		180,925
Expense	14,975		58,979
Stock-based compensation	2,171		4,569
Gas gathering facilities:			
Development	10,914		13,137
Subtotal	785,882		2,008,233
Asset retirement obligations	19,862		56,822
Total costs incurred	\$ 805,744	\$	2,065,055

⁽a) Includes costs incurred whether capitalized or expensed.

Conference Call Information –

A conference call to review the financial results is scheduled on Thursday, October 29 at 9:00 a.m., Eastern Time. To participate in the call, please dial 877-407-0778 and ask for the Range Resources third quarter 2015 financial results conference call. A replay of the call will be available through November 29. To access the phone replay dial 877-660-6853. The conference ID is 13622392.

A simultaneous webcast of the call may be accessed over the Internet at www.rangeresources.com. The webcast will be archived for replay on the Company's website until November 29.

⁽b) The year ended December 31, 2014 represents the EQT assets in Virginia we received as part of the Conger Exchange transaction. The transaction was recorded at fair value and we also received \$145.0 million in cash, before closing adjustments.

If you have questions concerning any of the information, the IR staff is staying late to take your calls.

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