

NEWS RELEASE

Range Announces Second Quarter 2023 Results

FORT WORTH, TEXAS, July 24, 2023...RANGE RESOURCES CORPORATION (NYSE: RRC) today announced its second quarter 2023 financial results.

Second Quarter 2023 Highlights –

- Cash flow from operating activities of \$127 million
- Cash flow from operations, before working capital changes, of \$187 million
- Capital spending was \$175 million, approximately 30% of the 2023 budget
- Production averaged 2.1 Bcfe per day, approximately 68% natural gas
- Price realizations including hedges of \$2.88 per mcf – premium of \$0.78 over NYMEX natural gas
- NGL realizations of \$21.51 per barrel – premium of \$0.33 over Mont Belvieu equivalent
- Natural gas differentials, including basis hedging, averaged (\$0.47) per mcf to NYMEX
- Repurchased \$61.6 million face value of 2025 senior notes at a discount

Commenting on the quarter, Dennis Degner, the Company's CEO said, "Second quarter results reflect the resilience and durability of Range's business. Range's competitive cost structure, low relative capital intensity, liquids optionality and thoughtful hedging allowed us to generate healthy full-cycle margins and maintain our trajectory towards our target capital structure, despite what we expect is a cyclical low in commodity prices. The Range team remains focused on efficiently developing our Marcellus assets to create value for shareholders into what we believe is an improving macro outlook for natural gas and natural gas liquids."

Financial Discussion

Except for generally accepted accounting principles ("GAAP") reported amounts, specific expense categories exclude non-cash impairments, unrealized mark-to-market adjustment on derivatives, non-cash stock compensation and other items shown separately on the attached tables. "Unit costs" as used in this release are composed of direct operating, transportation, gathering, processing and compression, taxes other than income, general and administrative, interest and depletion, depreciation and amortization costs divided by production. See "Non-GAAP Financial Measures" for a definition of each of the non-GAAP financial measures and the tables that reconcile each of the non-GAAP measures to their most directly comparable GAAP financial measure.

Second Quarter 2023 Results

GAAP revenues for second quarter 2023 totaled \$637 million, GAAP net cash provided from operating activities (including changes in working capital) was \$127 million, and GAAP net income was \$30 million (\$0.12 per diluted share). Second quarter earnings results include a \$124 million mark-to-market derivative gain due to decreases in commodity prices.

Non-GAAP revenues for second quarter 2023 totaled \$590 million, and cash flow from operations before changes in working capital, a non-GAAP measure, was \$187 million. Adjusted net income comparable to analysts' estimates, a non-GAAP measure, was \$72 million (\$0.30 per diluted share) in second quarter 2023.

The following table details Range's second quarter 2023 unit costs per mcf^(a):

| <u>Expenses</u> | <u>2Q 2023 (per mcf)</u> | <u>2Q 2022 (per mcf)</u> | <u>Increase (Decrease)</u> |
|---|------------------------------|------------------------------|--------------------------------|
| Direct operating ^(a) | \$ 0.13 | \$ 0.10 | 30% |
| Transportation, gathering, processing and compression ^(a) | 1.42 | 1.70 | (16%) |
| Taxes other than income | 0.04 | 0.04 | 0% |
| General and administrative ^(a) | 0.16 | 0.17 | (6%) |
| Interest expense ^(a) | 0.16 | 0.21 | (24%) |
| Total cash unit costs ^(b) | <u>1.90</u> | <u>2.22</u> | <u>(14%)</u> |
| Depletion, depreciation and amortization (DD&A) | 0.45 | 0.46 | (2%) |
| Total unit costs plus DD&A ^(b) | <u>\$ 2.35</u> | <u>\$ 2.68</u> | <u>(12%)</u> |

(a) Excludes stock-based compensation, one-time settlements, and amortization of deferred financing costs.

(b) Totals may not be exact due to rounding.

The following table details Range's average production and realized pricing for second quarter 2023^(a):

| | <u>2Q23 Production & Realized Pricing</u> | | | |
|---------------------------------------|---|------------------------|------------------------|---|
| | <u>Natural Gas (Mcf)</u> | <u>Oil (Bbl)</u> | <u>NGLs (Bbl)</u> | <u>Natural Gas Equivalent (Mcf)</u> |
| Net production per day | 1,422,158 | 7,234 | 102,532 | 2,080,752 |
| Average NYMEX price | \$ 2.10 | \$73.98 | \$ 21.18 | |
| Differential, including basis hedging | (0.47) | (9.71) | 0.33 | |
| Realized prices before NYMEX hedges | <u>1.63</u> | <u>64.27</u> | <u>21.51</u> | 2.40 |
| Settled NYMEX hedges | 0.71 | (1.73) | — | 0.48 |
| Average realized prices after hedges | <u>\$ 2.34</u> | <u>\$ 62.54</u> | <u>\$ 21.51</u> | <u>\$ 2.88</u> |

(a) Totals may not be exact due to rounding

Second quarter 2023 natural gas, NGLs and oil price realizations (including the impact of cash-settled hedges and derivative settlements) averaged \$2.88 per mcf.

- The average natural gas price, including the impact of basis hedging, was \$1.63 per mcf, or a (\$0.47) per mcf differential to NYMEX. The Company continues to expect an average 2023 natural gas differential versus NYMEX to be within a range of (\$0.35) to (\$0.45) per mcf.
- Range's pre-hedge NGL price during the quarter was \$21.51 per barrel, approximately \$0.33 above the Mont Belvieu weighted equivalent.
- Crude oil and condensate price realizations, before realized hedges, averaged \$64.27 per barrel, or \$9.71 below WTI (West Texas Intermediate). Range continues to expect the 2023 condensate differential to average \$9.00-\$13.00 below WTI.

Capital Expenditures and Operational Activity

Second quarter 2023 drilling and completion expenditures were \$166 million. In addition, during the quarter, approximately \$9 million was invested in acreage leasehold, gathering systems and other. Second quarter capital spending represented approximately 30% of Range's total capital budget in 2023.

The table below summarizes expected 2023 activity regarding the number of wells to sales in each area. In aggregate, Range expects to turn to sales approximately 650,000 feet of lateral in 2023.

| | Wells TIL 2Q 2023 | 2023 Planned TIL | Remaining 2023 |
|------------------|----------------------|---------------------|-------------------|
| SW PA Super-Rich | 1 | 3 | 0 |
| SW PA Wet | 7 | 31 | 21 |
| SW PA Dry | 3 | 24 | 17 |
| NE PA Dry | 0 | 3 | 3 |
| Total Wells | 11 | 61 | 41 |

Financial Position and Buyback Activity

As of June 30, 2023, Range had net debt outstanding of approximately \$1.63 billion, consisting of \$1.79 billion of senior notes and \$162 million in cash. During the second quarter, Range repurchased in the open market \$61.6 million principal amount of the 4.875% senior notes due 2025 at a discount.

Guidance – 2023

Capital & Production Guidance

Range is targeting a maintenance program in 2023, resulting in approximately flat production at 2.12 – 2.16 Bcfe per day, with ~30% attributed to liquids production. Range's 2023 all-in capital budget is \$570 million - \$615 million.

Updated Full Year 2023 Expense Guidance

| | |
|--|--------------------------|
| Direct operating expense: | \$0.11 - \$0.13 per mcfe |
| Transportation, gathering, processing and compression expense: | \$1.46 - \$1.50 per mcfe |
| Taxes other than income: | \$0.04 - \$0.05 per mcfe |
| Exploration expense: | \$22 - \$28 million |
| G&A expense: | \$0.17 - \$0.19 per mcfe |
| Interest expense: | \$0.14 - \$0.16 per mcfe |
| DD&A expense: | \$0.46 - \$0.48 per mcfe |
| Net brokered gas marketing expense: | \$0 - \$5 million |

2023 Price Guidance

Based on recent market indications, Range expects to average the following price differentials for its production.

| | |
|---|---------------------------------------|
| FY 2023 Natural Gas: ⁽¹⁾ | NYMEX minus \$0.35 to \$0.45 |
| FY 2023 Natural Gas Liquids: ⁽²⁾ | MB minus \$1.00 to +\$1.00 per barrel |
| FY 2023 Oil/Condensate: | WTI minus \$9.00 to \$13.00 |

(1) Including basis hedging

(2) Mont Belvieu-equivalent pricing based on weighting of 53% ethane, 27% propane, 8% normal butane, 4% iso-butane and 8% natural gasoline.

Hedging Status

Range hedges portions of its expected future production volumes to increase the predictability of cash flow and to help improve and maintain a strong, flexible financial position. Please see the detailed hedging schedule posted on the Range website under Investor Relations - Financial Information.

Range has also hedged Marcellus and other basis differentials for natural gas to limit volatility between benchmark and regional prices. The combined fair value of natural gas basis hedges as of June 30, 2023, was a net gain of \$30.7 million.

Conference Call Information

A conference call to review the financial results is scheduled on Tuesday, July 25 at 8:00 AM Central Time (9:00 AM Eastern Time). Please [click here](#) to pre-register for the conference call and obtain a dial in number with passcode.

A simultaneous webcast of the call may be accessed at www.rangeresources.com. The webcast will be archived for replay on the Company's website until August 25th.

Non-GAAP Financial Measures

Adjusted net income comparable to analysts' estimates as set forth in this release represents income or loss from operations before income taxes adjusted for certain non-cash items (detailed in the accompanying table) less income taxes. We believe adjusted net income comparable to analysts' estimates is calculated on the same basis as analysts' estimates and that many investors use this published research in making investment decisions and evaluating operational trends of the Company and its performance relative to other oil and gas producing companies. Diluted earnings per share (adjusted) as set forth in this release represents adjusted net income comparable to analysts' estimates on a diluted per share basis. A table is included which reconciles income or loss from operations to adjusted net income comparable to analysts' estimates and diluted earnings per share (adjusted). On its website, the Company provides additional comparative information on prior periods along with non-GAAP revenue disclosures.

Cash flow from operations before changes in working capital (sometimes referred to as "adjusted cash flow") as defined in this release represents net cash provided by operations before changes in working capital and exploration expense adjusted for certain non-cash compensation items. Cash flow from operations before changes in working capital is widely accepted by the investment community as a financial indicator of an oil and gas company's ability to generate cash to internally fund exploration and development activities and to service debt. Cash flow from operations before changes in working capital is also useful because it is widely used by professional research analysts in valuing, comparing, rating and providing investment recommendations of companies in the oil and gas exploration and production industry. In turn, many investors use this published research in making investment decisions. Cash flow from operations before changes in working capital is not a measure of financial performance under GAAP and should not be considered as an alternative to cash flows from operations, investing, or financing activities as an indicator of cash flows, or as a measure of liquidity. A table is included which reconciles net cash provided by operations to cash flow from operations before changes in working capital as used in this release. On its website, the Company provides additional comparative information on prior periods for cash flow, cash margins and non-GAAP earnings as used in this release.

The cash prices realized for oil and natural gas production, including the amounts realized on cash-settled derivatives and net of transportation, gathering, processing and compression expense, is a critical component in the Company's performance tracked by investors and professional research analysts in valuing, comparing, rating and providing investment recommendations and forecasts of companies in the oil and gas exploration and production industry. In turn, many investors use this published research in making investment decisions. Due to the GAAP disclosures of various derivative transactions and third-party transportation, gathering, processing and compression expense, such information is now reported in various lines of the income statement. The Company believes that it

is important to furnish a table reflecting the details of the various components of each income statement line to better inform the reader of the details of each amount and provide a summary of the realized cash-settled amounts and third-party transportation, gathering, processing and compression expense, which were historically reported as natural gas, NGLs and oil sales. This information is intended to bridge the gap between various readers' understanding and fully disclose the information needed.

The Company discloses in this release the detailed components of many of the single line items shown in the GAAP financial statements included in the Company's Annual or Quarterly Reports on Form 10-K or 10-Q. The Company believes that it is important to furnish this detail of the various components comprising each line of the Statements of Operations to better inform the reader of the details of each amount, the changes between periods and the effect on its financial results.

We believe that the presentation of PV₁₀ value of our proved reserves is a relevant and useful metric for our investors as supplemental disclosure to the standardized measure, or after-tax amount, because it presents the discounted future net cash flows attributable to our proved reserves before taking into account future corporate income taxes and our current tax structure. While the standardized measure is dependent on the unique tax situation of each company, PV₁₀ is based on prices and discount factors that are consistent for all companies. Because of this, PV₁₀ can be used within the industry and by credit and security analysts to evaluate estimated net cash flows from proved reserves on a more comparable basis.

RANGE RESOURCES CORPORATION (NYSE: RRC) is a leading U.S. independent natural gas and NGL producer with operations focused in the Appalachian Basin. The Company is headquartered in Fort Worth, Texas. More information about Range can be found at www.rangeresources.com.

Included within this release are certain "forward-looking statements" within the meaning of the federal securities laws, including the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, that are not limited to historical facts, but reflect Range's current beliefs, expectations or intentions regarding future events. Words such as "may," "will," "could," "should," "expect," "plan," "project," "intend," "anticipate," "believe," "outlook", "estimate," "predict," "potential," "pursue," "target," "continue," and similar expressions are intended to identify such forward-looking statements.

All statements, except for statements of historical fact, made within regarding activities, events or developments the Company expects, believes or anticipates will or may occur in the future, such as those regarding future well costs, expected asset sales, well productivity, future liquidity and financial resilience, anticipated exports and related financial impact, NGL market supply and demand, future commodity fundamentals and pricing, future capital efficiencies, future shareholder value, emerging plays, capital spending, anticipated drilling and completion activity, acreage prospectivity, expected pipeline utilization and future guidance information, are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. These statements are based on assumptions and estimates that management believes are reasonable based on currently available information; however, management's assumptions and Range's future performance are subject to a wide range of business risks and uncertainties and there is no assurance that these goals and projections can or will be met. Any number of factors could cause actual results to differ materially from those in the forward-looking statements. Further information on risks and uncertainties is available in Range's filings with the Securities and Exchange Commission (SEC), including its most recent Annual Report on Form 10-K. Unless required by law, Range undertakes no obligation to publicly update or revise any forward-looking statements to reflect circumstances or events after the date they are made.

The SEC permits oil and gas companies, in filings made with the SEC, to disclose proved reserves, which are estimates that geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions as well as the option to disclose probable and possible reserves. Range has elected not to disclose its probable and possible reserves in its filings with the SEC. Range uses certain broader terms such as "resource potential," "unrisked resource potential," "unproved resource potential" or "upside" or other descriptions of volumes of resources potentially recoverable through additional drilling or recovery techniques that may include probable and possible reserves as defined by the SEC's guidelines. Range has not attempted to distinguish probable and possible reserves from these broader classifications. The SEC's rules prohibit us from including in filings with the SEC these broader classifications of reserves. These estimates are by their nature more speculative than estimates of proved, probable and possible

reserves and accordingly are subject to substantially greater risk of actually being realized. Unproved resource potential refers to Range's internal estimates of hydrocarbon quantities that may be potentially discovered through exploratory drilling or recovered with additional drilling or recovery techniques and have not been reviewed by independent engineers. Unproved resource potential does not constitute reserves within the meaning of the Society of Petroleum Engineer's Petroleum Resource Management System and does not include proved reserves. Area wide unproven resource potential has not been fully risked by Range's management. "EUR", or estimated ultimate recovery, refers to our management's estimates of hydrocarbon quantities that may be recovered from a well completed as a producer in the area. These quantities may not necessarily constitute or represent reserves within the meaning of the Society of Petroleum Engineer's Petroleum Resource Management System or the SEC's oil and natural gas disclosure rules. Actual quantities that may be recovered from Range's interests could differ substantially. Factors affecting ultimate recovery include the scope of Range's drilling program, which will be directly affected by the availability of capital, drilling and production costs, commodity prices, availability of drilling services and equipment, drilling results, lease expirations, transportation constraints, regulatory approvals, field spacing rules, recoveries of gas in place, length of horizontal laterals, actual drilling results, including geological and mechanical factors affecting recovery rates and other factors. Estimates of resource potential may change significantly as development of our resource plays provides additional data.

In addition, our production forecasts and expectations for future periods are dependent upon many assumptions, including estimates of production decline rates from existing wells and the undertaking and outcome of future drilling activity, which may be affected by significant commodity price or drilling cost changes. Investors are urged to consider closely the disclosure in our most recent Annual Report on Form 10-K, available from our website at www.rangeresources.com or by written request to 100 Throckmorton Street, Suite 1200, Fort Worth, Texas 76102. You can also obtain this Form 10-K on the SEC's website at www.sec.gov or by calling the SEC at 1-800-SEC-0330.

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RANGE RESOURCES CORPORATION

STATEMENTS OF OPERATIONS

Based on GAAP reported earnings with additional details of items included in each line in Form 10-Q (Unaudited, in thousands, except per share data)

| | Three Months Ended June 30, | | | Six Months Ended June 30, | | |
|---|-----------------------------|-------------------|------|---------------------------|-------------------|--------|
| | 2023 | 2022 | % | 2023 | 2022 | % |
| Revenues and other income: | | | | | | |
| Natural gas, NGLs and oil sales (a) | \$ 468,382 | \$ 1,356,892 | | \$ 1,204,664 | \$ 2,389,243 | |
| Derivative fair value income (loss) | 123,734 | (239,922) | | 491,701 | (1,178,979) | |
| Brokered natural gas, marketing and other (b) | 41,350 | 106,337 | | 118,767 | 193,760 | |
| Interest income (b) | 1,780 | 30 | | 2,737 | 41 | |
| Other (b) | 1,731 | 1,806 | | 5,468 | 1,814 | |
| Total revenues and other income | <u>636,977</u> | <u>1,225,143</u> | -48% | <u>1,823,337</u> | <u>1,405,879</u> | 30% |
| Costs and expenses: | | | | | | |
| Direct operating | 23,470 | 19,688 | | 50,039 | 39,627 | |
| Direct operating – stock-based compensation (c) | 426 | 362 | | 841 | 711 | |
| Transportation, gathering, processing and compression | 268,190 | 320,407 | | 553,673 | 618,194 | |
| Transportation, gathering, processing and compression – settlements | — | 7,500 | | — | 7,500 | |
| Taxes other than income | 6,993 | 8,053 | | 14,887 | 15,132 | |
| Brokered natural gas and marketing | 44,340 | 109,423 | | 110,747 | 202,027 | |
| Brokered natural gas and marketing – stock-based compensation (c) | 460 | 686 | | 1,121 | 1,205 | |
| Exploration | 7,145 | 7,188 | | 11,429 | 11,435 | |
| Exploration – non-cash stock-based compensation (c) | 303 | 318 | | 623 | 770 | |
| Abandonment and impairment of unproved properties | 25,786 | 7,137 | | 33,296 | 9,133 | |
| General and administrative | 30,363 | 32,434 | | 63,785 | 62,907 | |
| General and administrative – stock-based compensation (c) | 8,415 | 10,270 | | 18,015 | 21,843 | |
| General and administrative – lawsuit settlements | 748 | 204 | | 872 | 695 | |
| Exit costs | 48,654 | 36,069 | | 60,977 | 47,184 | |
| Deferred compensation plan (d) | 11,153 | (19,221) | | 20,549 | 54,122 | |
| Interest expense | 29,769 | 38,863 | | 60,626 | 83,964 | |
| Interest expense – amortization of deferred financing costs (e) | 1,348 | 3,138 | | 2,693 | 5,212 | |
| (Gain) loss on early extinguishment of debt | (439) | 22 | | (439) | 69,232 | |
| Depletion, depreciation and amortization | 85,016 | 86,498 | | 171,578 | 172,102 | |
| Gain on sale of assets | (106) | (82) | | (244) | (413) | |
| Total costs and expenses | <u>592,034</u> | <u>668,957</u> | -11% | <u>1,175,068</u> | <u>1,422,582</u> | -17% |
| Income (loss) before income taxes | 44,943 | 556,186 | -92% | 648,269 | (16,703) | 3981% |
| Income tax (benefit) expense: | | | | | | |
| Current | (300) | 9,000 | | 2,399 | 13,751 | |
| Deferred | 15,012 | 94,331 | | 134,192 | (26,501) | |
| | <u>14,712</u> | <u>103,331</u> | | <u>136,591</u> | <u>(12,750)</u> | |
| Net income (loss) | <u>\$ 30,231</u> | <u>\$ 452,855</u> | -93% | <u>\$ 511,678</u> | <u>\$ (3,953)</u> | 13044% |
| Net Income (Loss) Per Common Share: | | | | | | |
| Basic | <u>\$ 0.12</u> | <u>\$ 1.81</u> | | <u>\$ 2.10</u> | <u>\$ (0.02)</u> | |
| Diluted | <u>\$ 0.12</u> | <u>\$ 1.77</u> | | <u>\$ 2.07</u> | <u>\$ (0.02)</u> | |
| Weighted average common shares outstanding, as reported: | | | | | | |
| Basic | 238,970 | 243,492 | -2% | 238,497 | 244,416 | -2% |
| Diluted | 241,105 | 248,650 | -3% | 241,069 | 244,416 | -1% |

(a) See separate natural gas, NGLs and oil sales information table.

(b) Included in Brokered natural gas, marketing and other revenues in the 10-Q.

(c) Costs associated with stock compensation and restricted stock amortization, which have been reflected in the categories associated with the direct personnel costs, which are combined with the cash costs in the 10-Q.

(d) Reflects the change in market value of the vested Company stock held in the deferred compensation plan.

(e) Included in interest expense in the 10-Q.

RANGE RESOURCES CORPORATION

BALANCE SHEETS

(In thousands)

| | June 30, 2023 | December 31, 2022 | |
|---|------------------|----------------------|--|
| | (Unaudited) | (Audited) | |
| Assets | | | |
| Current assets | \$ 385,324 | \$ 538,662 | |
| Derivative assets | 256,668 | 41,915 | |
| Natural gas and oil properties, successful efforts method | 6,016,670 | 5,890,404 | |
| Transportation and field assets | 1,732 | 2,434 | |
| Operating lease right-of-use assets | 52,637 | 84,070 | |
| Other | 77,141 | 68,077 | |
| | \$ 6,790,172 | \$ 6,625,562 | |
| Liabilities and Stockholders' Equity | | | |
| Current liabilities | \$ 647,465 | \$ 864,678 | |
| Asset retirement obligations | 4,570 | 4,570 | |
| Derivative liabilities | — | 151,417 | |
| Bank debt | — | 9,509 | |
| Senior notes | 1,772,655 | 1,832,451 | |
| | 1,772,655 | 1,841,960 | |
| Total debt | | | |
| Deferred tax liability | 467,768 | 333,571 | |
| Derivative liabilities | 1,018 | 15,495 | |
| Deferred compensation liabilities | 64,633 | 99,907 | |
| Operating lease liabilities | 18,135 | 20,903 | |
| Asset retirement obligations and other liabilities | 114,629 | 112,981 | |
| Divestiture contract obligation | 311,692 | 304,074 | |
| Common stock and retained earnings | 3,826,424 | 3,305,198 | |
| Other comprehensive income | 485 | 467 | |
| Common stock held in treasury | (439,302) | (429,659) | |
| | 3,387,607 | 2,876,006 | |
| Total stockholders' equity | \$ 6,790,172 | \$ 6,625,562 | |

RECONCILIATION OF TOTAL REVENUES AND OTHER INCOME TO TOTAL REVENUE EXCLUDING CERTAIN ITEMS, a non-GAAP measure

(Unaudited, in thousands)

| | Three Months Ended June 30 | | | Six Months Ended June 30, | | |
|--|----------------------------|--------------|------|---------------------------|--------------|------|
| | 2023 | 2022 | % | 2023 | 2022 | % |
| Total revenues and other income, as reported | \$ 636,977 | \$ 1,225,143 | -48% | \$ 1,823,337 | \$ 1,405,879 | 30% |
| Adjustment for certain special items: | | | | | | |
| Total change in fair value related to derivatives prior to settlement (gain) loss | (47,148) | (167,788) | | (380,647) | 638,134 | |
| Total revenues, as adjusted, non-GAAP | \$ 589,829 | \$ 1,057,355 | -44% | \$ 1,442,690 | \$ 2,044,013 | -29% |

RANGE RESOURCES CORPORATION

CASH FLOWS FROM OPERATING ACTIVITIES

(Unaudited, in thousands)

| | Three Months Ended June 30, | | Six Months Ended June 30, | |
|--|-----------------------------|-------------------|---------------------------|-------------------|
| | 2023 | 2022 | 2023 | 2022 |
| Net income (loss) | \$ 30,231 | \$ 452,855 | \$ 511,678 | \$ (3,953) |
| Adjustments to reconcile net cash provided from continuing operations: | | | | |
| Deferred income tax expense (benefit) | 15,012 | 94,331 | 134,192 | (26,501) |
| Depletion, depreciation, amortization and impairment | 85,016 | 86,498 | 171,578 | 172,102 |
| Abandonment and impairment of unproved properties | 25,786 | 7,137 | 33,296 | 9,133 |
| Derivative fair value (income) loss | (123,734) | 239,922 | (491,701) | 1,178,979 |
| Cash settlements on derivative financial instruments | 76,586 | (407,710) | 111,054 | (540,845) |
| Divestiture contract obligation | 48,559 | 35,907 | 60,774 | 46,861 |
| Amortization of deferred issuance costs and other | 1,284 | 3,155 | 2,594 | 5,120 |
| Deferred and stock-based compensation | 20,722 | (7,958) | 41,403 | 78,155 |
| Gain on sale of assets and other | (106) | (82) | (244) | (413) |
| (Gain) loss on early extinguishment of debt | (439) | 22 | (439) | 69,232 |
| Changes in working capital: | | | | |
| Accounts receivable | 92,768 | (165,872) | 317,981 | (107,198) |
| Other current assets | 2,337 | (17,191) | (2,998) | (23,099) |
| Accounts payable | (65,321) | (15,622) | (76,143) | 36,374 |
| Accrued liabilities and other | (82,111) | 19,314 | (211,479) | (162,827) |
| Net changes in working capital | (52,327) | (179,371) | 27,361 | (256,750) |
| Net cash provided from operating activities | <u>\$ 126,590</u> | <u>\$ 324,706</u> | <u>\$ 601,546</u> | <u>\$ 731,120</u> |

RECONCILIATION OF NET CASH PROVIDED FROM OPERATING ACTIVITIES, AS REPORTED, TO CASH FLOW FROM OPERATIONS BEFORE CHANGES IN WORKING CAPITAL, a non-GAAP measure

(Unaudited, in thousands)

| | Three Months Ended June 30, | | Six Months Ended June 30, | |
|--|-----------------------------|-------------------|---------------------------|---------------------|
| | 2023 | 2022 | 2023 | 2022 |
| Net cash provided from operating activities, as reported | \$ 126,590 | \$ 324,706 | \$ 601,546 | \$ 731,120 |
| Net changes in working capital | 52,327 | 179,371 | (27,361) | 256,750 |
| Exploration expense | 7,145 | 7,188 | 11,429 | 11,435 |
| Lawsuit settlements | 748 | 204 | 872 | 695 |
| Transportation, gathering, processing and compression settlements | — | 7,500 | — | 7,500 |
| Non-cash compensation adjustment and other | 194 | 518 | 48 | 911 |
| Cash flow from operations before changes in working capital – non-GAAP measure | <u>\$ 187,004</u> | <u>\$ 519,487</u> | <u>\$ 586,534</u> | <u>\$ 1,008,411</u> |

ADJUSTED WEIGHTED AVERAGE SHARES OUTSTANDING

(Unaudited, in thousands)

| | Three Months Ended June 30, | | Six Months Ended June 30, | |
|--|-----------------------------|----------------|---------------------------|----------------|
| | 2023 | 2022 | 2023 | 2022 |
| Basic: | | | | |
| Weighted average shares outstanding | 244,414 | 250,151 | 244,043 | 250,853 |
| Stock held by deferred compensation plan | (5,444) | (6,659) | (5,546) | (6,437) |
| Adjusted basic | <u>238,970</u> | <u>243,492</u> | <u>238,497</u> | <u>244,416</u> |
| Dilutive: | | | | |
| Weighted average shares outstanding | 244,414 | 250,151 | 244,043 | 250,853 |
| Dilutive stock options under treasury method | (3,309) | (1,501) | (2,974) | (6,437) |
| Adjusted dilutive | <u>241,105</u> | <u>248,650</u> | <u>241,069</u> | <u>244,416</u> |

RANGE RESOURCES CORPORATION

**RECONCILIATION OF NATURAL GAS, NGLs AND OIL SALES
AND DERIVATIVE FAIR VALUE INCOME (LOSS) TO
CALCULATED CASH REALIZED NATURAL GAS, NGLs AND
OIL PRICES WITH AND WITHOUT THIRD PARTY
TRANSPORTATION, GATHERING AND COMPRESSION FEES,
a non-GAAP measure**

(Unaudited, in thousands, except per unit data)

| | Three Months Ended June 30, | | | Six Months Ended June 30, | | |
|---|-----------------------------|---------------------|------|---------------------------|---------------------|------|
| | 2023 | 2022 | % | 2023 | 2022 | % |
| Natural gas, NGL and oil sales components: | | | | | | |
| Natural gas sales | \$ 225,359 | \$ 909,754 | | \$ 666,939 | \$ 1,539,677 | |
| NGL sales | 200,717 | 374,699 | | 457,157 | 713,068 | |
| Oil sales | 42,306 | 72,439 | | 80,568 | 136,498 | |
| Total oil and gas sales, as reported | <u>\$ 468,382</u> | <u>\$ 1,356,892</u> | -65% | <u>\$ 1,204,664</u> | <u>\$ 2,389,243</u> | -50% |
| Derivative fair value income (loss), as reported: | \$ 123,734 | \$ (239,922) | | \$ 491,701 | \$ (1,178,979) | |
| Cash settlements on derivative financial instruments – (gain) loss: | | | | | | |
| Natural gas | (77,725) | 367,347 | | (114,375) | 466,805 | |
| NGLs | — | 10,505 | | — | 22,823 | |
| Crude Oil | 1,139 | 29,858 | | 3,321 | 51,217 | |
| Total change in fair value related to commodity derivatives prior to settlement, a non-GAAP measure | <u>\$ 47,148</u> | <u>\$ 167,788</u> | | <u>\$ 380,647</u> | <u>\$ (638,134)</u> | |
| Transportation, gathering, processing and compression components: | | | | | | |
| Natural gas | \$ 142,121 | \$ 176,788 | | \$ 294,710 | \$ 337,224 | |
| NGLs | 125,815 | 151,119 | | 258,527 | 288,459 | |
| Oil | 254 | — | | 436 | 11 | |
| Total transportation, gathering, processing and compression, as reported | <u>\$ 268,190</u> | <u>\$ 327,907</u> | | <u>\$ 553,673</u> | <u>\$ 625,694</u> | |
| Natural gas, NGL and oil sales, including cash-settled derivatives: (c) | | | | | | |
| Natural gas sales | \$ 303,084 | \$ 542,407 | | \$ 781,314 | \$ 1,072,872 | |
| NGL sales | 200,717 | 364,194 | | 457,157 | 690,245 | |
| Oil sales | 41,167 | 42,581 | | 77,247 | 85,281 | |
| Total | <u>\$ 544,968</u> | <u>\$ 949,182</u> | -43% | <u>\$ 1,315,718</u> | <u>\$ 1,848,398</u> | -29% |
| Production of oil and gas during the periods (a): | | | | | | |
| Natural gas (mcf) | 129,416,394 | 131,721,014 | -2% | 263,062,458 | 262,971,351 | 0% |
| NGL (bbl) | 9,330,430 | 8,784,851 | 6% | 18,620,169 | 17,238,296 | 8% |
| Oil (bbl) | 658,249 | 716,168 | -8% | 1,231,285 | 1,446,630 | -15% |
| Gas equivalent (mcf) (b) | 189,348,468 | 188,727,128 | 0% | 382,171,182 | 375,080,907 | 2% |
| Production of oil and gas – average per day (a): | | | | | | |
| Natural gas (mcf) | 1,422,158 | 1,447,484 | -2% | 1,453,384 | 1,452,880 | 0% |
| NGL (bbl) | 102,532 | 96,537 | 6% | 102,874 | 95,239 | 8% |
| Oil (bbl) | 7,234 | 7,870 | -8% | 6,803 | 7,992 | -15% |
| Gas equivalent (mcf) (b) | 2,080,752 | 2,073,924 | 0% | 2,111,443 | 2,072,270 | 2% |
| Average prices, excluding derivative settlements and before third party transportation costs: | | | | | | |
| Natural gas (mcf) | \$ 1.74 | \$ 6.91 | -75% | \$ 2.54 | \$ 5.85 | -57% |
| NGL (bbl) | \$ 21.51 | \$ 42.65 | -50% | \$ 24.55 | \$ 41.37 | -41% |
| Oil (bbl) | \$ 64.27 | \$ 101.15 | -36% | \$ 65.43 | \$ 94.36 | -31% |
| Gas equivalent (mcf) (b) | \$ 2.47 | \$ 7.19 | -66% | \$ 3.15 | \$ 6.37 | -51% |
| Average prices, including derivative settlements before third party transportation costs: (c) | | | | | | |
| Natural gas (mcf) | \$ 2.34 | \$ 4.12 | -43% | \$ 2.97 | \$ 4.08 | -27% |
| NGL (bbl) | \$ 21.51 | \$ 41.46 | -48% | \$ 24.55 | \$ 40.04 | -39% |
| Oil (bbl) | \$ 62.54 | \$ 59.46 | 5% | \$ 62.74 | \$ 58.95 | 6% |
| Gas equivalent (mcf) (b) | \$ 2.88 | \$ 5.03 | -43% | \$ 3.44 | \$ 4.93 | -30% |
| Average prices, including derivative settlements and after third party transportation costs: (d) | | | | | | |
| Natural gas (mcf) | \$ 1.24 | \$ 2.78 | -55% | \$ 1.85 | \$ 2.80 | -34% |
| NGL (bbl) | \$ 8.03 | \$ 24.25 | -67% | \$ 10.67 | \$ 23.31 | -54% |
| Oil (bbl) | \$ 62.14 | \$ 59.46 | 5% | \$ 62.37 | \$ 58.94 | 6% |
| Gas equivalent (mcf) (b) | \$ 1.46 | \$ 3.29 | -56% | \$ 1.99 | \$ 3.26 | -39% |
| Transportation, gathering and compression expense per mcf | \$ 1.42 | \$ 1.74 | -18% | \$ 1.45 | \$ 1.67 | -13% |

(a) Represents volumes sold regardless of when produced.

(b) Oil and NGLs are converted at the rate of one barrel equals six mcf based upon the approximate relative energy content of oil to natural gas, which is not necessarily indicative of the relationship of oil and natural gas prices.

(c) Excluding third party transportation, gathering and compression costs.

(d) Net of transportation, gathering and compression costs.

RANGE RESOURCES CORPORATION

RECONCILIATION OF INCOME BEFORE INCOME TAXES AS REPORTED TO INCOME BEFORE INCOME TAXES EXCLUDING CERTAIN ITEMS, a non-GAAP measure

(Unaudited, in thousands, except per share data)

| | Three Months Ended June 30, | | | Six Months Ended June 30, | | |
|--|-----------------------------|-------------------|------|---------------------------|-------------------|-------|
| | 2023 | 2022 | % | 2023 | 2022 | % |
| Income (loss) from operations before income taxes, as reported | \$ 44,943 | \$ 556,186 | -92% | \$ 648,269 | \$ (16,703) | 3981% |
| Adjustment for certain special items: | | | | | | |
| Gain on sale of assets | (106) | (82) | | (244) | (413) | |
| Change in fair value related to derivatives prior to settlement | (47,148) | (167,788) | | (380,647) | 638,134 | |
| Abandonment and impairment of unproved properties | 25,786 | 7,137 | | 33,296 | 9,133 | |
| (Gain) loss on early extinguishment of debt | (439) | 22 | | (439) | 69,232 | |
| Transportation, gathering, processing and compression settlements | — | 7,500 | | — | 7,500 | |
| Lawsuit settlements | 748 | 204 | | 872 | 695 | |
| Exit costs | 48,654 | 36,069 | | 60,977 | 47,184 | |
| Brokered natural gas and marketing – non-cash stock-based compensation | 460 | 686 | | 1,121 | 1,205 | |
| Direct operating – non-cash stock-based compensation | 426 | 362 | | 841 | 711 | |
| Exploration expenses – non-cash stock-based compensation | 303 | 318 | | 623 | 770 | |
| General & administrative – non-cash stock-based compensation | 8,415 | 10,270 | | 18,015 | 21,843 | |
| Deferred compensation plan – non-cash adjustment | 11,153 | (19,221) | | 20,549 | 54,122 | |
| Income before income taxes, as adjusted | 93,195 | 431,663 | -78% | 403,233 | 833,413 | -52% |
| Income tax (benefit) expense, as adjusted | | | | | | |
| Current | (300) | 9,000 | | 2,399 | 13,751 | |
| Deferred (a) | 21,735 | 107,916 | | 90,345 | 208,353 | |
| Net income excluding certain items, a non-GAAP measure | <u>\$ 71,760</u> | <u>\$ 314,747</u> | -77% | <u>\$ 310,489</u> | <u>\$ 611,309</u> | -49% |
| Non-GAAP income per common share | | | | | | |
| Basic | \$ 0.30 | \$ 1.29 | -77% | \$ 1.30 | \$ 2.50 | -48% |
| Diluted | \$ 0.30 | \$ 1.27 | -76% | \$ 1.29 | \$ 2.45 | -47% |
| Non-GAAP diluted shares outstanding, if dilutive | 241,105 | 248,650 | | 241,069 | 249,945 | |

(a) Taxes are estimated to be approximately 23% for 2023 and deferred taxes were estimated to be 25% for 2022.

RANGE RESOURCES CORPORATION

RECONCILIATION OF NET INCOME (LOSS), EXCLUDING CERTAIN ITEMS AND ADJUSTMENT EARNINGS PER SHARE, non-GAAP measures

(In thousands, except per share data)

| | Three Months Ended | | Six Months Ended | |
|--|--------------------|-------------------|-------------------|-------------------|
| | June 30, | | June 30, | |
| | 2023 | 2022 | 2023 | 2022 |
| Net income (loss), as reported | \$ 30,231 | \$ 452,855 | \$ 511,678 | \$ (3,953) |
| Adjustment for certain special items: | | | | |
| Gain on sale of assets | (106) | (82) | (244) | (413) |
| (Gain) loss on early extinguishment of debt | (439) | 22 | (439) | 69,232 |
| Change in fair value related to derivatives prior to settlement | (47,148) | (167,788) | (380,647) | 638,134 |
| Transportation, gathering, processing and compression settlements | — | 7,500 | — | 7,500 |
| Abandonment and impairment of unproved properties | 25,786 | 7,137 | 33,296 | 9,133 |
| Lawsuit settlements | 748 | 204 | 872 | 695 |
| Exit costs | 48,654 | 36,069 | 60,977 | 47,184 |
| Non-cash stock-based compensation | 9,604 | 11,636 | 20,600 | 24,529 |
| Deferred compensation plan | 11,153 | (19,221) | 20,549 | 54,122 |
| Tax impact | (6,723) | (13,585) | 43,847 | (234,854) |
| Net income excluding certain items, a non-GAAP measure | <u>\$ 71,760</u> | <u>\$ 314,747</u> | <u>\$ 310,489</u> | <u>\$ 611,309</u> |
| Net income (loss) per diluted share, as reported | \$ 0.12 | \$ 1.77 | \$ 2.07 | \$ (0.02) |
| Adjustment for certain special items per diluted share: | | | | |
| Gain on sale of assets | (0.00) | (0.00) | (0.00) | (0.00) |
| (Gain) loss on early extinguishment of debt | (0.00) | 0.00 | (0.00) | 0.28 |
| Change in fair value related to derivatives prior to settlement | (0.20) | (0.67) | (1.58) | 2.55 |
| Transportation, gathering, processing and compression settlements | — | 0.03 | — | 0.03 |
| Abandonment and impairment of unproved properties | 0.11 | 0.03 | 0.14 | 0.04 |
| Lawsuit settlements | 0.00 | 0.00 | 0.00 | 0.00 |
| Exit costs | 0.20 | 0.15 | 0.25 | 0.19 |
| Non-cash stock-based compensation | 0.04 | 0.05 | 0.09 | 0.10 |
| Deferred compensation plan | 0.05 | (0.08) | 0.09 | 0.22 |
| Adjustment for rounding differences | 0.01 | (0.01) | 0.01 | — |
| Tax impact | (0.03) | (0.05) | 0.18 | (0.94) |
| Dilutive share impact (rabbi trust and other) | — | 0.05 | 0.04 | — |
| Net income per diluted share, excluding certain items, a non-GAAP measure | <u>\$ 0.30</u> | <u>\$ 1.27</u> | <u>\$ 1.29</u> | <u>\$ 2.45</u> |
| Adjusted earnings per share, a non-GAAP measure: | | | | |
| Basic | \$ 0.30 | \$ 1.29 | \$ 1.30 | \$ 2.50 |
| Diluted | \$ 0.30 | \$ 1.27 | \$ 1.29 | \$ 2.45 |

RANGE RESOURCES CORPORATION

RECONCILIATION OF CASH MARGIN PER MCFE, a non-GAAP measure

(Unaudited, in thousands, except per unit data)

| | Three Months Ended June 30, | | Six Months Ended June 30, | |
|--|--------------------------------|-------------------|------------------------------|---------------------|
| | 2023 | 2022 | 2023 | 2022 |
| Revenues | | | | |
| Natural gas, NGL and oil sales, as reported | \$ 468,382 | \$ 1,356,892 | \$ 1,204,664 | \$ 2,389,243 |
| Derivative fair value income (loss), as reported | 123,734 | (239,922) | 491,701 | (1,178,979) |
| Less non-cash fair value (gain) loss | (47,148) | (167,788) | (380,647) | 638,134 |
| Brokered natural gas and marketing and other, as reported | 44,861 | 108,173 | 126,972 | 195,615 |
| Less ARO settlement and other (gains) losses | (3,511) | (1,836) | (8,205) | (1,855) |
| Cash revenue applicable to production | <u>586,318</u> | <u>1,055,519</u> | <u>1,434,485</u> | <u>2,042,158</u> |
| Expenses | | | | |
| Direct operating, as reported | 23,896 | 20,050 | 50,880 | 40,338 |
| Less direct operating stock-based compensation | (426) | (362) | (841) | (711) |
| Transportation, gathering and compression, as reported | 268,190 | 327,907 | 553,673 | 625,694 |
| Less transportation, gathering and compression settlements | — | (7,500) | — | (7,500) |
| Taxes other than income, as reported | 6,993 | 8,053 | 14,887 | 15,132 |
| Brokered natural gas and marketing, as reported | 44,800 | 110,109 | 111,868 | 203,232 |
| Less brokered natural gas and marketing stock-based compensation | (460) | (686) | (1,121) | (1,205) |
| General and administrative, as reported | 39,526 | 42,908 | 82,672 | 85,445 |
| Less G&A stock-based compensation | (8,415) | (10,270) | (18,015) | (21,843) |
| Less lawsuit settlements | (748) | (204) | (872) | (695) |
| Interest expense, as reported | 31,117 | 42,001 | 63,319 | 89,176 |
| Less amortization of deferred financing costs | (1,348) | (3,138) | (2,693) | (5,212) |
| Cash expenses | <u>403,125</u> | <u>528,868</u> | <u>853,757</u> | <u>1,021,851</u> |
| Cash margin, a non-GAAP measure | <u>\$ 183,193</u> | <u>\$ 526,651</u> | <u>\$ 580,728</u> | <u>\$ 1,020,307</u> |
| Mmcf produced during period | 189,348 | 188,727 | 382,171 | 375,681 |
| Cash margin per mcf | <u>\$ 0.97</u> | <u>\$ 2.79</u> | <u>\$ 1.52</u> | <u>\$ 2.72</u> |

RECONCILIATION OF INCOME BEFORE INCOME TAXES TO CASH MARGIN

(Unaudited, in thousands, except per unit data)

| | Three Months Ended June 30, | | Six Months Ended June 30, | |
|---|--------------------------------|-------------------|------------------------------|---------------------|
| | 2023 | 2022 | 2023 | 2022 |
| Income (loss) before income taxes, as reported | \$ 44,943 | \$ 556,186 | \$ 648,269 | \$ (16,703) |
| Adjustments to reconcile (loss) income before income taxes to cash margin: | | | | |
| ARO settlements and other gains | (3,511) | (1,836) | (8,205) | (1,855) |
| Derivative fair value (income) loss | (123,734) | 239,922 | (491,701) | 1,178,979 |
| Net cash receipts (payments) on derivative settlements | 76,586 | (407,710) | 111,054 | (540,845) |
| Transportation, gathering and compression settlements | — | 7,500 | — | 7,500 |
| Exploration expense | 7,145 | 7,188 | 11,429 | 11,435 |
| Lawsuit settlements | 748 | 204 | 872 | 695 |
| Exit costs | 48,654 | 36,069 | 60,977 | 47,184 |
| Deferred compensation plan | 11,153 | (19,221) | 20,549 | 54,122 |
| Stock-based compensation (direct operating, brokered natural gas and marketing, general and administrative and termination costs) | 9,604 | 11,636 | 20,600 | 24,529 |
| Interest – amortization of deferred financing costs | 1,348 | 3,138 | 2,693 | 5,212 |
| Depletion, depreciation and amortization | 85,016 | 86,498 | 171,578 | 172,102 |
| Gain on sale of assets | (106) | (82) | (244) | (413) |
| (Gain) loss on early extinguishment of debt | (439) | 22 | (439) | 69,232 |
| Abandonment and impairment of unproved properties | 25,786 | 7,137 | 33,296 | 9,133 |
| Cash margin, a non-GAAP measure | <u>\$ 183,193</u> | <u>\$ 526,651</u> | <u>\$ 580,728</u> | <u>\$ 1,020,307</u> |