SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K/A
(AMENDMENT NO. 1)

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE

SECURITIES AND EXCHANGE ACT OF 1934

Date of Report (date of earliest event reported) August 25, 1998

RANGE RESOURCES CORPORATION
(Exact name of registrant as specified in its charter)

DELAWARE	0-9592	34-1312571
(State or other jurisdiction of incorporation or organization)	(Commission File Number)	(IRS Employer Identification Number)

500 THROCKMORTON STREET FORT WORTH, TEXAS	76102
(Address of principal executive offices)	(Zip Code)

Registrant's telephone number, including area code: (817) 870-2601

LOMAK PETROLEUM, INC.
(Former name or former address, if changed since last report)

The purpose of this report is to make the following amendments pursuant to Item 5 Other Events and Item 7(b) Financial Statements and Exhibits:

ITEM 5. OTHER EVENTS.

On November 9, 1998, Range Resources Corporation announced today it expects to record a non-cash impairment charge in the third quarter of approximately $98 million. The charge reflects a reduction in the book value of Range's oil and gas properties by $98 million, partially offset by a related $34 million reduction of deferred income taxes. The pretax charge is roughly $8 million lower than that previously disclosed. The Company expects to report its third quarter results on November 12.

A majority of the impairment is attributable to properties added in the Domain merger. Under the purchase accounting used in the merger, Range recorded Domain's oil and gas properties at a value $75 million above their historical book value. Accounting rules require that the new book values be reviewed for impairment using current oil and gas prices and costs. The impairment reduces the book value of the properties to their estimated fair value under these parameters. This charge may not be reversed in future periods, even if higher oil and gas prices increase future net revenues. Given the volatile nature of oil and gas prices, there can be no assurance as to their future levels. The remainder of the charge reduces the carrying value of the Range's unproved properties. This charge reflects the reduced estimate of the value of unproved properties in the current low commodity price environment.

ITEM 7. FINANCIAL STATEMENTS AND EXHIBITS.

(b) Pro Forma Financial Information

Pro Forma combined balance sheet at June 30, 1998
Pro Forma combined statement of operations for the six months ended June 30, 1998
Pro Forma combined statement of operations for the twelve months ended December 31, 1997
Notes to pro forma combined financial statements

UNAUDITED PRO FORMA CONDENSED FINANCIAL INFORMATION

On August 25, 1998, the stockholders of Lomak Petroleum, Inc., a Delaware corporation ("Lomak"), approved the issuance of common stock, par value $.01 per share, of Lomak ("Lomak Common Stock") pursuant to the Agreement and Plan of Merger dated as of May 12, 1998, as amended (the "Merger Agreement"), among Lomak DEC Acquisition, Inc., a Delaware corporation and a wholly-owned subsidiary of Lomak ("Merger Sub"), and Domain Energy Corporation, a Delaware corporation ("Domain"). Pursuant to the Merger Agreement, Merger Sub was merged with and into Domain (the "Merger"), with Domain surviving and changing its name to "Range Energy Corporation." As a result of the Merger, Domain became a wholly-owned subsidiary of Lomak. The Lomak stockholders also approved a proposal to change the company name (the "Name Change") to Range Resources Corporation ("Range"). The transaction was accounted for under the purchase method of accounting.

The accompanying unaudited pro forma condensed financial statements give effect to the Merger and the Name Change. In addition to the Merger, the accompanying unaudited pro forma combined statements of operations give effect to the following Lomak transactions which have occurred: (i) the sale of approximately 4 million shares of Lomak Common Stock and the application of the net proceeds therefrom (the "Common Offering"), (ii) the sale of $125 million of Lomak 8.75% Senior Subordinated Notes and the application of the net proceeds therefrom (the "Notes Offering"), (iii) the sale of $120 million of Lomak 5 3/4% Trust Convertible Preferred Securities and the application of the net proceeds therefrom (the "TCP Offering"), (iv) the purchase by Lomak of the Meadville Properties (the "Meadville Acquisition"), (v) the purchase by Lomak of the Powell Ranch Properties (the "Powell Ranch Acquisition"); and the following Domain transactions which have occurred: (i) the disposition of Domain's interest in certain natural gas properties located in Michigan (the "Michigan Disposition"), (ii) the sale of approximately 6.3 million shares of Domain Common Stock and the application of the net proceeds therefrom (the "Domain Stock Offering"), (iii), the sale of approximately 643,037 shares of Domain Common Stock to First Reserve Fund VII, Limited Partnership and the application of the net proceeds therefrom (the "FRLP Stock Sale") and (iv) the purchase of certain net profits overriding royalty interests owned by three institutional investors (the "NPI Acquisition") (collectively the "Transactions"). The unaudited pro forma combined statements of operations for the year ended December 31, 1997 and the six months ended June 30, 1998 were prepared as if the Transactions and the Merger had occurred on January 1, 1997. The accompanying unaudited pro forma combined balance sheet of Range as of June 30, 1998 has been prepared as if the Merger had occurred as of that date.

This information is not necessarily indicative of future consolidated results of operations and it should be read in conjunction with the separate historical statements and related notes of the respective entities appearing elsewhere in this filing or incorporated by reference herein.

RANGE RESOURCES CORPORATION AND SUBSIDIARIES
PRO FORMA COMBINED BALANCE SHEET
JUNE 30, 1998
(DOLLARS IN THOUSANDS)
(UNAUDITED)

	Historical Lomak	Historical Domain	Merger Pro Forma Adjustments		Post-Merger Pro Forma Range
Assets					
Current assets					
Cash and equivalents	$13,526	$ 4,702			$ 18,228
Accounts receivable	25,923	9,107	(1,747)	(a)	33,283
IPF Program notes receivable, current portion	-	5,815			5,815
Marketable securities	4,051	-			4,051
Inventory and other	1,919	3,161	(445)	(a)	4,635
Total current assets	45,419	22,785			66,012
IPF Program notes receivable, net	-	60,582	(1,586)	(a)	58,996
Oil and gas properties	874,752	188,244	30,121	(a)	1,093,117
Accumulated depletion and amortization	(180,315)	(26,857)	(29,005)	(a,b)	(236,177)
	694,437	161,387			856,940
Gas transportation and field services assets	86,626	-			86,626
Accumulated depreciation	(12,392)	-			(12,392)
	74,234	-			74,234
Other assets	8,894	3,938	(2,740)	(a)	10,092
	$ 822,984	$ 248,692			$1,066,274
Liabilities and Stockholders' Equity					
Current liabilities					
Accounts payable	$ 24,253	$ 14,390	15	(a)	$ 38,658
Accrued liabilities	24,068	770	4,305	(a)	29,143
Current portion of debt	26	-			26
Total current liabilities	48,347	15,160			67,827
Senior debt	252,200	94,361	45,143	(a)	391,704
Senior subordinated notes	125,000	-			125,000
Convertible subordinated debentures	55,000	-			55,000
	432,200	94,361			571,704
Deferred income taxes	26,690	2,312	6,998	(a,b)	36,000
Company-obligated preferred securities of subsidiary trust	120,000	-			120,000
Stockholders' equity					
$2.03 convertible preferred stock, $1 par value	1,150	-			1,150
Common stock, $.01 par value	212	151	(15)	(a)	348
Capital in excess of par value	219,033	129,178	(18,252)	(a)	329,959
Treasury stock	-	(10)	10	(a)	-
Retained earnings (deficit)	(23,069)	7,540	(43,606)	(a,b)	(59,135)
Unrealized gain (loss) on marketable securities	(1,579)	-			(1,579)
Total stockholders' equity	195,747	136,859			270,743
	$ 822,984	$ 248,692			$1,066,274

See notes to pro forma combined financial statements

RANGE RESOURCES CORPORATION AND SUBSIDIARIES
PRO FORMA COMBINED STATEMENT OF OPERATIONS
SIX MONTHS ENDED JUNE 30, 1998
(DOLLARS IN THOUSANDS, EXCEPT PER SHARE DATA)
(UNAUDITED)

	HISTORICAL LOMAK	HISTORICAL DOMAIN	PRE-MERGER PRO FORMA ADJUSTMENTS		MERGER PRO FORMA ADJUSTMENTS		POST-MERGER PRO FORMA ADJUSTMENTS
Revenues							
Oil and gas sales	$ 63,280	$ 27,707	$ 1,806	(c)			$92,793
Transportation, marketing and processing	5,452	-					5,452
IPF income, net	-	4,375					4,375
Interest and other	1,639	688			(2,898)	(e)	(571)
	70,371	32,770					102,049
Expenses							
Direct operating	16,043	8,729	272	(c)			25,044
Transportation, marketing and processing	2,088	-					2,088
Exploration	2,431	-			5,346	(e)	7,777
General and administrative	3,936	3,184			(480)	(e,g)	6,640
Stock compensation	-	369			(369)	(e)	-
Interest	18,108	1,639	927	(c)	2,501	(d,e)	23,175
Depletion, depreciation and amortization	24,764	11,824	1,022	(c)	609	(e,f)	38,219
Minority interest	-	-			(35)	(e)	(35)
	67,370	25,745					102,908
Income (loss) before income taxes	3,001	7,025					(859)
Income taxes							
Current	135	70	(10)	(c)			195
Deferred	1,051	2,578	(146)	(c)	(3,784)	(e,h)	(301)
Income (loss) from continuing operations	$ 1,815	$ 4,377					$ (753)
Income (loss) from continuing operations applicable to common shares	$ 648	$ 4,377					$ (1,920)
Net income (loss) per common share:							
Basic	$ 0.03	$ 0.29					$ (0.06)
Diluted	$ 0.03	$ 0.28					$ (0.06)
Weighted average shares outstanding	21,136	15,108			(1,478)		34,766
Weighted average shares outstanding diluted	21,579	15,817			(1,203)		36,193

See notes to pro forma combined financial statements

RANGE RESOURCES CORPORATION AND SUBSIDIARIES
PRO FORMA COMBINED STATEMENT OF OPERATIONS
TWELVE MONTHS ENDED DECEMBER 31, 1997
(DOLLARS IN THOUSANDS, EXCEPT PER SHARE DATA)
(UNAUDITED)

	HISTORICAL		PRE-MERGER PRO FORMA ADJUSTMENTS		MERGER PRO FORMA ADJUSTMENTS		POST-MERGER PRO FORMA ADJUSTMENTS
	LOMAK	DOMAIN					
Revenues							
Oil and gas sales	$ 130,017	$ 47,251	$ 16,826	(i,j)			$194,094
Transportation, marketing and processing	11,727	-	1,427	(i)			13,154
IPF income, net	-	4,779					4,779
Interest and other	7,594	238	796	(j)	882	(l)	9,510
	149,338	52,268					221,537
Expenses							
Direct operating	31,481	16,341	2,806	(i,j)			50,628
Transportation, marketing and processing	3,921	-	769	(i)			4,690
Exploration	2,527	-			12,100	(l)	14,627
General and administrative	5,290	4,237	262	(j)	(960)	(l,n)	8,829
Stock compensation	-	4,587			(4,587)	(l)	-
Interest	27,175	3,774	6,059	(i,j)	3,156	(k,l)	40,164
Depletion, depreciation and amortization	55,407	16,072	5,930	(i,j)	3,739	(l,m)	81,148
Provision for impairment	58,700	-					58,700
Minority interest	-	-			(42)	(l)	(42)
	184,501	45,011					258,744
Income (loss) before income taxes	(35,163)	7,257					(37,207)
Income taxes							
Current	684	735	77	(j)	(792)	(o)	704
Deferred	(12,515)	3,359	(472)	(i,j)	(3,395)	(l,o)	(13,023)
Income (loss) from continuing operations	$ (23,332)	$ 3,163					$ (24,888)
Income (loss) from continuing operations applicable to common shares	$ (25,666)	$ 3,163					$ (27,222)
Net income (loss) per common share:							
Basic	$ (1.31)	$ 0.27					$ (.80)
Diluted	$ (1.31)	$ 0.26					$ (.80)
Weighted average shares outstanding	19,641	11,578	756		2,052		34,027
Weighted average shares outstanding diluted	19,641	12,126	756		2,487		35,010

See notes to pro forma combined financial statements

RANGE RESOURCES CORPORATION AND SUBSIDIARIES
NOTES TO PRO FORMA COMBINED FINANCIAL STATEMENTS

NOTE (1) BASIS OF PRESENTATION

On August 25, 1998, the stockholders of Lomak voted to approve the merger agreement with Domain (the "Merger Agreement"). Pursuant to the Merger Agreement each share of common stock, par value $.01 per share, of Domain outstanding at the effective time of the Merger was converted into 1.2083 shares of Lomak common stock (the "Exchange Ratio"). The Lomak stockholders also approved a proposal to change the company name to Range Resources Corporation ("Range"). The accompanying pro forma condensed financial statements give effect to the Merger which was accounted for using the purchase method of accounting

NOTE (2) MERGER PRO FORMA ADJUSTMENTS - AS OF JUNE 30, 1998

The accompanying unaudited pro forma combined balance sheet as of June 30, 1998 has been prepared as if the Merger had occurred on June 30, 1998 and reflects the following adjustments:

(a) To adjust assets and liabilities under the purchase method of accounting based on the purchase price. Such purchase price has been allocated to the consolidated assets and liabilities of Domain based on preliminary estimates of fair values, with the remainder allocated between proved and unproved properties based on their relative fair values. The purchase price allocated to proved properties was further allocated based on the relative fair values of individual producing fields. This allocation was then reviewed for indications of impairment by comparing the allocated cost to the estimated undiscounted future net cash flows on a field-by-field basis. Those oil and gas properties having a carrying value in excess of the estimated undiscounted future net cash flows were deemed impaired pursuant to SFAS 121. The purchase price allocated to unproved oil and gas properties was adjusted to the lower of cost (allocated purchase price) or market. The combined impairment resulted in a pretax charge of $55.9 million ($36.3 million after tax). No goodwill will be recorded in connection with the Merger. The information presented herein may differ from the actual purchase price allocation. The purchase price is determined as follows (in thousands):

Cash consideration for FRLP shares of Domain Common Stock (3,250,000 shares).....................	$ 43,875
Estimated fair value (at $7.7208 per share) of 13,630,251 shares of Range Common Stock issued at the exchange rate of 1.2083 shares of Range Common Stock for each share of Domain Common Stock..................	105,236
Estimated fair value of options to purchase 983,296 shares of Range Common Stock.................	7,592
Estimated proceeds from options to purchase 983,296 shares of Range Common Stock.................	(1,766)
Cash consideration for market purchases of Domain Common Stock (577,200 shares)..................	6,625
	$ 161,562

The preliminary allocation of the purchase price included in the pro forma balance sheet is summarized as follows (in thousands):

Working capital assumed	$ 8,782
IPF Program notes receivable, noncurrent	66,966
Oil and gas properties:	
Proved	213,740
Unproved	7,500
Other	2,046
Other assets	600
Accrued liabilities	(4,305)
Bank debt	(104,661)
Deferred income taxes	(29,106)
	$ 161,562

(b) To record the estimated impairment charge resulting from the allocation of the purchase price to proved and unproved oil and gas properties as described in Note (2) (a) above.

NOTE (3) PRE-MERGER PRO FORMA ADJUSTMENTS FOR THE POWELL RANCH ACQUISITION -- FOR THE SIX MONTHS ENDED JUNE 30, 1998

The accompanying unaudited pro forma combined statement of operations for the six months ended June 30, 1998 has been prepared as if the Powell Ranch Acquisition had occurred on January 1, 1997:

(c) To record the Powell Ranch Acquisition. The adjustment reflects the following activities: (i) estimated adjustment to oil and gas revenues and direct operating expenses to reflect activity from January 1, 1997 to date of acquisition, (ii) estimated adjustment to depletion, depreciation and amortization attributable to the purchase price, (iii) estimated adjustment to interest expense for the incremental interest for additional borrowings made to fund the Powell Ranch Acquisition and (iv) adjustment to the provision for income taxes resulting from the change in taxable income.

NOTE (4) MERGER PRO FORMA ADJUSTMENTS - FOR THE SIX MONTHS ENDED JUNE 30, 1998

The accompanying unaudited pro forma combined statement of operations for the six months ended June 30, 1998 has been prepared as if the Merger had occurred on January 1, 1997 and reflects the following adjustments:

(d) To adjust interest expense for the Merger and the borrowings of Domain under the existing Lomak credit facility. A 1/8% per annum increase in the interest rate would decrease Range's income before taxes by $27,000.

(e) To record the adjustment for the change in accounting methods for the Domain operations from full cost method of accounting to successful efforts method of accounting.

(f) To record the estimated adjustment to depletion, depreciation and amortization expense attributable to the allocation of the purchase price using the successful efforts method of accounting. Such adjustment assumes the recognition at closing of an estimated impairment charge totaling $55.9 million ($36.3 million after tax) (see Note 2(a) above). The one time non-recurring charge is not reflected in the unaudited pro forma statement of operations as presented herein.

(g) To adjust general and administrative expenses for certain cost reductions realized from the combining of operations (i.e., NYSE fees, duplication of investor relations functions, printing costs, etc.)

(h) To adjust the provision for income taxes for the change in taxable income resulting from the Merger.

NOTE (5) PRE-MERGER PRO FORMA ADJUSTMENTS FOR THE TRANSACTIONS -- FOR THE YEAR ENDED DECEMBER 31, 1997

The accompanying unaudited pro forma combined statement of operations for the year ended December 31, 1997 has been prepared as if the Transactions had occurred on January 1, 1997 and reflects the following adjustments:

(i) To record the pre-Merger pro forma activities for Lomak.

(j) To record the pre-Merger pro forma adjustments for Domain.

NOTE (6) MERGER PRO FORMA ADJUSTMENTS - FOR THE YEAR ENDED DECEMBER 31, 1997

The accompanying unaudited pro forma combined statement of operations for the year ended December 31, 1997 has been prepared as if the Merger had occurred on January 1, 1997 and reflects the following adjustments:

(k) To adjust interest expense for the Merger and the borrowings of Domain under the existing Lomak credit facility. A 1/8% per annum increase in the interest rate would decrease Range's income before taxes by $140,000.

(l) To record the adjustment for the change in accounting methods for the Domain operations from full cost method of accounting to successful efforts method of accounting.

(m) To record the estimated adjustment to depletion, depreciation and amortization expense attributable to the allocation of the purchase price using the successful efforts method of accounting. Such adjustment assumes the recognition at closing of an estimated impairment charge totaling $55.9 million ($36.3 million after tax) (see Note 2(a) above). The one time non-recurring charge is not reflected in the unaudited pro forma statement of operations as presented herein.

(n) To adjust general and administrative expenses for certain cost reductions realized from the combining of operations (i.e., NYSE fees, duplication of investor relations functions, printing costs, etc.).

(o) To adjust the provision for income taxes for the change in taxable income resulting from the Merger and the effect on deferred taxes recorded at January 1, 1997 had the transaction taken place at that time.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

RANGE RESOURCES CORPORATION

By /s/ Thomas W. Stoelk

Thomas W. Stoelk
Senior Vice President
Finance & Administration

November 9, 1998