



## GUIDANCE

### Calendar 2020

**Production (per day)**

~2.25 Bcfe

**Capital Expenditures**

\$430 million

### Expenses

Direct operating expense per mcfe	\$0.11 - \$0.13
Transport, gathering, processing and compression expense per mcfe	\$1.32 - \$1.36
Production tax expense per mcfe	\$0.03 - \$0.04
Exploration expense	\$28 - \$34 million
Cash G&A expense per mcfe	\$0.14 - \$0.15
Interest expense per mcfe	\$0.22 - \$0.24
DD&A expense per mcfe	\$0.48 - \$0.52
Net brokered marketing expense	\$10 - \$16 million

### Differential Calculations <sup>(a)</sup>

#### Calendar 2020 Guidance

Natural Gas: <sup>(b)</sup>

NYMEX minus \$0.22 - \$0.28

Natural Gas Liquids: <sup>(c)</sup>

Mont Belvieu plus \$0.50 to \$1.50 per barrel

Oil/Condensate:

WTI minus \$8.00 to \$10.00

### Differential Pricing History

	<u>2Q 2019</u>	<u>3Q 2019</u>	<u>4Q 2019</u>	<u>1Q 2020</u>	<u>2Q 2020</u>
Natural Gas (compared to HH)	(\$0.24)	(\$0.26)	(\$0.31)	(\$0.12)	(\$0.31)
Oil/Condensate (compared to WTI)	(\$6.37)	(\$6.84)	(\$8.21)	(\$6.10)	(\$12.28)
NGL (compared to MB equiv.) <sup>(c)</sup>	(\$1.28)	(\$0.29)	(\$0.14)	\$1.30	\$0.37

(a) Differentials based on pre-hedge NYMEX pricing, excluding transportation, gathering and compression expenses.

(b) Natural Gas differential includes basis hedging.

(c) NGL weighting based on 53% ethane, 27% propane, 7% normal butane, 4% iso-butane and 9% natural gasoline