

RANGE RESOURCES CORPORATION
CONSOLIDATED GAS HEDGE POSITION
As of 01/31/2021

| | GAS SWAPS | | | GAS 3-WAY COLLARS | | | | | GAS COLLARS | | | | TOTAL |
|---------------------------|-------------------------|-----------------------------|--------------|-------------------------|-----------------------------|----------------|----------------|-----------------|-------------------------|-----------------------------|-------------|---------------|-------------------------|
| | Hedged Volumes MMBtu | Hedged Volumes MMBtu/day | Hedged Price | Hedged Volumes MMBtu | Hedged Volumes MMBtu/day | Sold Put Price | Long Put Price | Sold Call Price | Hedged Volumes MMBtu | Hedged Volumes MMBtu/day | Floor Price | Ceiling Price | Hedged Volumes MMBtu |
| CALENDAR YEAR 2021 | | | | | | | | | | | | | |
| Jan-21 | 17,050,000 | 550,000 | \$ 2.79 | 7,440,000 | 240,000 | \$ 1.99 | \$ 2.33 | \$ 2.60 | 9,300,000 | 300,000 | \$ 2.50 | \$ 3.00 | 33,790,000 |
| Feb-21 | 15,400,000 | 550,000 | \$ 2.79 | 8,400,000 | 300,000 | \$ 2.04 | \$ 2.36 | \$ 2.69 | 8,400,000 | 300,000 | \$ 2.50 | \$ 3.00 | 32,200,000 |
| Mar-21 | 17,050,000 | 550,000 | \$ 2.79 | 9,300,000 | 300,000 | \$ 2.04 | \$ 2.36 | \$ 2.69 | 9,300,000 | 300,000 | \$ 2.50 | \$ 3.00 | 35,650,000 |
| 1Q21 | 49,500,000 | 550,000 | \$ 2.79 | 25,140,000 | 279,333 | \$ 2.03 | \$ 2.35 | \$ 2.66 | 27,000,000 | 300,000 | \$ 2.50 | \$ 3.00 | 101,640,000 |
| Apr-21 | 16,500,000 | 550,000 | \$ 2.76 | 7,200,000 | 240,000 | \$ 1.99 | \$ 2.33 | \$ 2.60 | 10,800,000 | 360,000 | \$ 2.52 | \$ 3.00 | 34,500,000 |
| May-21 | 17,050,000 | 550,000 | \$ 2.76 | 7,440,000 | 240,000 | \$ 1.99 | \$ 2.33 | \$ 2.60 | 11,160,000 | 360,000 | \$ 2.52 | \$ 3.00 | 35,650,000 |
| Jun-21 | 16,500,000 | 550,000 | \$ 2.76 | 7,200,000 | 240,000 | \$ 1.99 | \$ 2.33 | \$ 2.60 | 10,800,000 | 360,000 | \$ 2.52 | \$ 3.00 | 34,500,000 |
| 2Q21 | 50,050,000 | 550,000 | \$ 2.76 | 21,840,000 | 240,000 | \$ 1.99 | \$ 2.33 | \$ 2.60 | 32,760,000 | 360,000 | \$ 2.52 | \$ 3.00 | 104,650,000 |
| Jul-21 | 17,050,000 | 550,000 | \$ 2.76 | 7,440,000 | 240,000 | \$ 1.99 | \$ 2.33 | \$ 2.60 | 11,160,000 | 360,000 | \$ 2.52 | \$ 3.00 | 35,650,000 |
| Aug-21 | 17,050,000 | 550,000 | \$ 2.76 | 7,440,000 | 240,000 | \$ 1.99 | \$ 2.33 | \$ 2.60 | 11,160,000 | 360,000 | \$ 2.52 | \$ 3.00 | 35,650,000 |
| Sep-21 | 16,500,000 | 550,000 | \$ 2.76 | 7,200,000 | 240,000 | \$ 1.99 | \$ 2.33 | \$ 2.60 | 10,800,000 | 360,000 | \$ 2.52 | \$ 3.00 | 34,500,000 |
| 3Q21 | 50,600,000 | 550,000 | \$ 2.76 | 22,080,000 | 240,000 | \$ 1.99 | \$ 2.33 | \$ 2.60 | 33,120,000 | 360,000 | \$ 2.52 | \$ 3.00 | 105,800,000 |
| Oct-21 | 17,050,000 | 550,000 | \$ 2.76 | 7,440,000 | 240,000 | \$ 1.99 | \$ 2.33 | \$ 2.60 | 11,160,000 | 360,000 | \$ 2.52 | \$ 3.00 | 35,650,000 |
| Nov-21 | 16,500,000 | 550,000 | \$ 2.76 | 7,200,000 | 240,000 | \$ 1.99 | \$ 2.33 | \$ 2.60 | - | - | \$ - | \$ - | 23,700,000 |
| Dec-21 | 17,050,000 | 550,000 | \$ 2.76 | 7,440,000 | 240,000 | \$ 1.99 | \$ 2.33 | \$ 2.60 | - | - | \$ - | \$ - | 24,490,000 |
| 4Q21 | 50,600,000 | 550,000 | \$ 2.76 | 22,080,000 | 240,000 | \$ 1.99 | \$ 2.33 | \$ 2.60 | 11,160,000 | 121,304 | \$ 2.52 | \$ 3.00 | 83,840,000 |
| Cal 21 | 200,750,000 | 550,000 | \$ 2.77 | 91,140,000 | 249,699 | \$ 2.00 | \$ 2.33 | \$ 2.62 | 104,040,000 | 285,041 | \$ 2.51 | \$ 3.00 | 395,930,000 |

Note: Range also sold call swaptions of 280,000 Mmbtu/d for calendar 2022 at an average strike price of \$2.81 per Mmbtu

RANGE RESOURCES CORPORATION
CONSOLIDATED OIL HEDGE POSITION
As of 01/31/2021

| | OIL SWAPS | | | OIL COLLARS | | | | TOTAL |
|---------------------------|-------------------------|-----------------------------|---------------|---------------------------|-------------------------------|----------------|------------------|---------------------------|
| | Swap Volumes Bbls | Swap Volumes Bbls/day | Swap Price | Hedged Volumes Bbls | Hedged Volumes Bbls/day | Floor Price | Ceiling Price | Hedged Volumes Bbls |
| CALENDAR YEAR 2021 | | | | | | | | |
| Jan-21 | 186,000 | 6,000 | \$ 44.60 | | | | | 186,000 |
| Feb-21 | 168,000 | 6,000 | \$ 44.60 | | | | | 168,000 |
| Mar-21 | 186,000 | 6,000 | \$ 44.60 | | | | | 186,000 |
| 1Q21 | 540,000 | 6,000 | \$ 44.60 | | | | | 540,000 |
| Apr-21 | 180,000 | 6,000 | \$ 44.60 | | | | | 180,000 |
| May-21 | 186,000 | 6,000 | \$ 44.60 | | | | | 186,000 |
| Jun-21 | 180,000 | 6,000 | \$ 44.60 | | | | | 180,000 |
| 2Q21 | 546,000 | 6,000 | \$ 44.60 | | | | | 546,000 |
| Jul-21 | 77,500 | 2,500 | \$ 53.40 | | | | | 77,500 |
| Aug-21 | 77,500 | 2,500 | \$ 53.40 | | | | | 77,500 |
| Sep-21 | 75,000 | 2,500 | \$ 53.40 | | | | | 75,000 |
| 3Q21 | 230,000 | 2,500 | \$ 53.40 | | | | | 230,000 |
| Oct-21 | 46,500 | 1,500 | \$ 53.55 | | | | | 46,500 |
| Nov-21 | 45,000 | 1,500 | \$ 53.55 | | | | | 45,000 |
| Dec-21 | 46,500 | 1,500 | \$ 53.55 | | | | | 46,500 |
| 4Q21 | 138,000 | 1,500 | \$ 53.55 | | | | | 138,000 |
| Cal 21 | 1,454,000 | 3,984 | \$ 46.84 | | | | | 1,454,000 |

Note: Range also sold call swaptions of 1,000 Bbl/d for calendar 2022 at a strike price of \$54 per Bbl

RANGE RESOURCES CORPORATION
CONSOLIDATED NGL HEDGE POSITION
As of 01/31/2021

| | NGL - C5 Natural Gasoline (Non-TET) | | | NGL - C4 Normal Butane (Non-TET) | | | NGL - C3 Propane (Non-TET) | | | NGL - C2 Ethane | | |
|---------------------------|-------------------------------------|-----------------------------|-------------------------|----------------------------------|-----------------------------|-------------------------|----------------------------|-----------------------------|-------------------------|-------------------------|-----------------------------|-------------------------|
| | Swap Volumes Bbls | Swap Volumes Bbls/day | Swap Price \$/Gal | Swap Volumes Bbls | Swap Volumes Bbls/day | Swap Price \$/Gal | Swap Volumes Bbls | Swap Volumes Bbls/day | Swap Price \$/Gal | Swap Volumes Bbls | Swap Volumes Bbls/day | Swap Price \$/Gal |
| CALENDAR YEAR 2021 | | | | | | | | | | | | |
| Jan-21 | 124,000 | 4,000 | \$ 0.941 | 62,000 | 2,000 | \$ 0.713 | 372,000 | 12,000 | \$ 0.558 | - | - | \$ - |
| Feb-21 | 112,000 | 4,000 | \$ 0.904 | 56,000 | 2,000 | \$ 0.713 | 336,000 | 12,000 | \$ 0.559 | 84,000 | 3,000 | \$ 0.240 |
| Mar-21 | 124,000 | 4,000 | \$ 0.904 | 62,000 | 2,000 | \$ 0.713 | 372,000 | 12,000 | \$ 0.550 | - | - | \$ - |
| 1Q21 | 360,000 | 4,000 | \$ 0.917 | 180,000 | 2,000 | \$ 0.713 | 1,080,000 | 12,000 | \$ 0.556 | 84,000 | 933 | \$ 0.240 |
| Apr-21 | 120,000 | 4,000 | \$ 0.903 | 60,000 | 2,000 | \$ 0.790 | 150,000 | 5,000 | \$ 0.612 | - | - | \$ - |
| May-21 | 124,000 | 4,000 | \$ 0.903 | - | - | \$ - | 93,000 | 3,000 | \$ 0.551 | - | - | \$ - |
| Jun-21 | 120,000 | 4,000 | \$ 0.903 | - | - | \$ - | 90,000 | 3,000 | \$ 0.551 | - | - | \$ - |
| 2Q21 | 364,000 | 4,000 | \$ 0.903 | 60,000 | 659 | \$ 0.790 | 333,000 | 3,659 | \$ 0.578 | - | - | \$ - |
| Jul-21 | 62,000 | 2,000 | \$ 1.086 | - | - | \$ - | 31,000 | 1,000 | \$ 0.605 | - | - | \$ - |
| Aug-21 | 46,500 | 1,500 | \$ 1.070 | - | - | \$ - | 31,000 | 1,000 | \$ 0.605 | - | - | \$ - |
| Sep-21 | 45,000 | 1,500 | \$ 1.070 | - | - | \$ - | 30,000 | 1,000 | \$ 0.605 | - | - | \$ - |
| 3Q21 | 153,500 | 1,668 | \$ 1.077 | - | - | \$ - | 92,000 | 1,000 | \$ 0.605 | - | - | \$ - |
| Oct-21 | - | - | \$ - | - | - | \$ - | - | - | \$ - | - | - | \$ - |
| Nov-21 | - | - | \$ - | - | - | \$ - | - | - | \$ - | - | - | \$ - |
| Dec-21 | - | - | \$ - | - | - | \$ - | - | - | \$ - | - | - | \$ - |
| 4Q21 | - | - | \$ - | - | - | \$ - | - | - | \$ - | - | - | \$ - |
| Cal 21 | 877,500 | 2,404 | \$ 0.939 | 240,000 | 658 | \$ 0.732 | 1,505,000 | 4,123 | \$ 0.564 | 84,000 | 230 | \$ 0.240 |

Note: Range also sold 1,000 bbls/d of 1Q21 C5 calls at \$0.95/gal strike, sold 1,000 bbls/d of 1Q21 nC4 \$0.60 x \$0.70 collars, and sold 5,000 bbls/d of 1H21 C3 \$0.50 x \$0.60 collars.