



<b>GUIDANCE</b>	<b><u>1Q 2017</u></b>	<b><u>FY 2017</u></b>
<b>Production</b>		
Mmcfe/d	1,920	2,050 – 2,080
% Liquids	30% to 32%	
<b>Expenses</b>		
Direct operating expense per mcfe	\$0.18 - \$0.19	
Transport, gathering, processing and compression expense per mcfe	\$1.00 - \$1.04	
Production tax expense per mcfe	\$0.05 - \$0.07	
Exploration expense	\$12 - \$13 million	
Unproved Impairment expense	\$6 - \$8 million	
G&A expense per mcfe	\$0.23 - \$0.25	
Interest expense per mcfe	\$0.26- \$0.28	
DD&A expense per mcfe	\$0.88 - \$0.90	
Net Brokered Natural Gas expense	~ \$2 million	

<b>Differential Calculations<sup>(a)</sup></b>	<b><u>1Q 2017</u></b>	<b><u>FY 2017</u></b>
Natural Gas -	NYMEX plus \$0.01	NYMEX minus \$0.30
Natural Gas Liquids (NGLs) -		28%-30% of WTI
Oil/Condensate -		WTI minus \$5-\$6

<b>Differential Pricing History</b>	<b><u>4Q 2015</u></b>	<b><u>1Q 2016</u></b>	<b><u>2Q 2016</u></b>	<b><u>3Q 2016</u></b>	<b><u>4Q 2016</u></b>
Natural Gas (compared to HH)	(\$0.37)	(\$0.31)	(\$0.48)	(\$0.68)	(\$0.37)
Oil/Condensate (compared to WTI)	(\$13.52)	(\$13.56)	(\$13.57)	(\$5.81)	(\$4.66)
NGL (% of WTI)	22%	25%	24%	25%	29%

(a) Differentials based on pre-NYMEX hedge pricing, excluding transportation, gathering and compression expense. Natural Gas differential includes basis hedging.