

RANGE RESOURCES CORPORATION
CALCULATION OF CASH FLOW EXCLUDING CERTAIN ITEMS
A NON-GAAP MEASURE

TABLE 1

(Dollar amounts in thousands, except per share)

| | Quarter Ended June 30, | | | | | Six Months Ended June 30, | | | | |
|--|------------------------|---------------|-------------------|---------------|-----|---------------------------|---------------|-------------------|-------------|-----|
| | 2014 | | 2013 | | | 2014 | | 2013 | | |
| | Amount | Per Share | Amount | Per Share | | Amount | Per Share | Amount | Per Share | |
| Net income (loss) as reported | \$ 171,389 | \$ 0.34 | \$ 143,983 | \$ (0.16) | | \$ 203,910 | \$ (0.26) | \$ 68,373 | \$ (0.16) | |
| Less certain items not included by analysts - | | | | | | | | | | |
| (Gains) losses on sales of assets | (282,064) | (1.73) | (83,287) | (0.52) | | (281,711) | (1.74) | (83,121) | (0.52) | |
| Total change in fair value of related to derivatives prior to settlement (gains) losses ¹ | (2,488) | (0.02) | (159,371) | (0.99) | | 39,600 | 0.24 | (62,569) | (0.39) | |
| Hedge ineffectiveness (gains) losses ¹ | 419 | 0.00 | (155) | (0.00) | | 597 | 0.00 | 3,300 | 0.02 | |
| Abandonment and impairment of unproved properties | 9,332 | 0.06 | 19,156 | 0.12 | | 19,327 | 0.12 | 34,374 | 0.21 | |
| Loss on early extinguishment of debt | 24,596 | 0.15 | 12,280 | 0.08 | | 24,596 | 0.15 | 12,280 | 0.08 | |
| Loss on gas blending | - | - | 79 | 0.00 | | - | - | 79 | 0.00 | |
| Loss on ARO settlement | 127 | 0.00 | 182 | - | | 786 | 0.00 | 182 | 0.00 | |
| Lawsuit settlements | 543 | 0.00 | 52,867 | 0.33 | | 951 | 0.01 | 91,265 | 0.57 | |
| Impairment of proved properties and other assets | 24,991 | 0.15 | 741 | 0.00 | | 24,991 | 0.15 | 741 | 0.00 | |
| Non-cash stock compensation (income) ² | 10,519 | 0.06 | (6,878) | (0.04) | | 8,484 | 0.05 | 35,482 | 0.22 | |
| Other stock-based compensation adjustments ⁵ | 24,985 | 0.15 | 15,449 | 0.10 | | 39,122 | 0.24 | 27,735 | 0.17 | |
| Deferred tax (benefit) on special items | 77,072 | 0.47 | 60,141 | 0.37 | | 52,844 | 0.33 | (20,057) | (0.12) | |
| Discrete tax items | | | | | | | | | | |
| Total certain items | <u>(111,968)</u> | <u>(0.69)</u> | <u>(88,796)</u> | <u>(0.55)</u> | | <u>(70,413)</u> | <u>(0.43)</u> | <u>39,691</u> | <u>0.25</u> | |
| Net income (loss) excluding certain items, non-GAAP measure | \$ 59,421 | \$ 0.36 | \$ 55,187 | \$ 0.34 | 8% | \$ 133,497 | \$ 0.82 | \$ 108,064 | \$ 0.67 | 24% |
| Add back: | | | | | | | | | | |
| DD&A | 133,361 | | 119,995 | | | 262,043 | | 235,096 | | |
| Equity method investments | 144 | | (353) | | | 277 | | (273) | | |
| Deferred income taxes (benefit), excluding special items | 40,905 | | 37,378 | | | 84,084 | | 70,371 | | |
| Exploration expense | 12,399 | | 12,108 | | | 26,092 | | 27,818 | | |
| Allowance for bad debt expense | 250 | | 250 | | | 250 | | 250 | | |
| Amortization of debt issuance costs and discount ³ | 2,339 | | 2,312 | | | 4,678 | | 4,530 | | |
| Discretionary cash flow from continuing operations, a non-GAAP measure | <u>\$ 248,819</u> | | <u>\$ 226,877</u> | | 10% | <u>\$ 510,921</u> | | <u>\$ 445,856</u> | | 15% |
| Dilutive average shares outstanding, a non-GAAP measure ⁴ | <u>162,813</u> | | <u>161,414</u> | | 1% | <u>162,323</u> | | <u>161,223</u> | | 1% |
| Cash flow per share from operations, a non-GAAP measure comparable to analysts | <u>\$ 1.53</u> | | <u>\$ 1.41</u> | | 9% | <u>\$ 3.15</u> | | <u>\$ 2.77</u> | | 14% |

¹ Included in Derivative fair value on Range's statement of operations.

² Mark-to-market of the Company's common stock and marketable securities held in the deferred comp plan.

³ Included in Interest expense on Range's statement of operations.

⁴ Dilutive shares outstanding excludes the reduction for treasury shares contained in deferred comp plan and includes dilutive effect of stock options.

⁵ Included in direct operating, brokered natural gas and marketing, exploration and general and administrative expenses on Range's statement of operations.

RANGE RESOURCES CORPORATION
CALCULATION OF EBITDAX EXCLUDING CERTAIN ITEMS
A NON-GAAP MEASURE

TABLE 2

(Dollar amounts in thousands, except per share)

| | Quarter Ended June 30, | | | Six Months Ended June 30, | | |
|---|------------------------|------------|-----|---------------------------|------------|-----|
| | 2014 | 2013 | | 2014 | 2013 | |
| Total revenues, as reported | \$ 765,524 | \$ 673,356 | 14% | \$ 1,222,866 | \$ 992,595 | 23% |
| Less certain items not included by analysts - | | | | | | |
| (Gains) losses on sales of assets | (282,064) | (83,287) | | (281,711) | (83,121) | |
| Gas blending sales | - | (3,938) | | - | (3,938) | |
| Loss on ARO settlement | 127 | 182 | | 786 | 182 | |
| Equity method investment | 144 | (353) | | 277 | (273) | |
| Total change in fair value related to derivatives prior to settlement | (2,069) | (159,526) | | 40,197 | (59,269) | |
| Total revenues excluding certain items | \$ 481,662 | \$ 426,434 | 13% | \$ 982,415 | \$ 846,176 | 16% |
| Less expenses: | | | | | | |
| Direct operating | 34,935 | 32,636 | | 74,730 | 62,824 | |
| Less direct operating stock-based compensation | (1,937) | (696) | | (2,789) | (1,357) | |
| Transportation, gathering compression | 76,809 | 66,048 | | 150,970 | 128,464 | |
| Production and ad valorem taxes | 10,844 | 11,113 | | 22,522 | 22,496 | |
| Brokered natural gas and marketing | 34,775 | 16,662 | | 68,904 | 38,977 | |
| Less brokered natural gas and marketing stock-based compensation | (1,130) | (530) | | (1,658) | (779) | |
| Less gas blending purchases | - | (4,017) | | - | (4,017) | |
| General and administrative as reported | 56,888 | 101,987 | | 106,100 | 186,045 | |
| Less G&A stock-based compensation | (20,696) | (13,263) | | (32,300) | (23,569) | |
| Less lawsuit settlements | (543) | (52,867) | | (951) | (91,265) | |
| | 189,945 | 157,073 | 21% | 385,528 | 317,819 | 21% |
| EBITDAX excluding certain items, a non-GAAP measure | \$ 291,717 | \$ 269,361 | 8% | \$ 596,887 | \$ 528,357 | 13% |
| EBITDAX per share excluding certain items, a non-GAAP measure | \$ 1.79 | \$ 1.67 | 7% | \$ 3.68 | \$ 3.28 | 12% |
| EBITDAX / Interest coverage ratio (times coverage), a non-GAAP measure | 6.4 | 6.0 | 7% | 6.6 | 6.1 | 8% |

RANGE RESOURCES CORPORATION
CALCULATION OF CASH MARGINS, A NON-GAAP MEASURE

TABLE 3

(Dollar amounts in thousands, except per mcf)

| | Quarter Ended June 30, | | | | | Six Months Ended June 30, | | | | |
|--|------------------------|----------------|-------------------|----------------|------|---------------------------|----------------|-------------------|----------------|-----|
| | 2014 | | 2013 | | | 2014 | | 2013 | | |
| | Amount | Per Mcfe | Amount | Per Mcfe | | Amount | Per Mcfe | Amount | Per Mcfe | |
| Revenues | | | | | | | | | | |
| Natural Gas, NGL and Oil Sales | \$ 477,517 | \$ 4.75 | \$ 437,678 | \$ 5.29 | | \$ 1,049,534 | \$ 5.37 | \$ 835,917 | \$ 5.17 | |
| Cash settlements on derivative financial instruments | (26,178) | (0.26) | (21,766) | (0.26) | | (130,762) | (0.67) | (21,384) | (0.13) | |
| Brokered natural gas and marketing ¹ | 30,274 | 0.30 | 10,466 | 0.13 | | 63,523 | 0.32 | 31,524 | 0.20 | |
| Cash revenues applicable to production | 481,613 | 4.79 | 426,378 | 5.15 | -7% | 982,295 | 5.02 | 846,057 | 5.23 | -4% |
| Expenses | | | | | | | | | | |
| Direct operating | 34,935 | 0.35 | 32,636 | 0.39 | | 74,730 | 0.38 | 62,824 | 0.39 | |
| Less direct operating stock-based compensation | (1,937) | (0.02) | (696) | (0.01) | | (2,789) | (0.01) | (1,357) | (0.01) | |
| Transportation, gathering and compression | 76,809 | 0.76 | 66,048 | 0.80 | | 150,970 | 0.77 | 128,464 | 0.79 | |
| Production and ad valorem excluding retroactive adjustment for impact fee ² | 10,844 | 0.11 | 11,113 | 0.13 | | 22,522 | 0.12 | 22,496 | 0.14 | |
| Brokered natural gas and marketing | 34,775 | 0.35 | 16,662 | 0.20 | | 68,904 | 0.35 | 38,977 | 0.24 | |
| Less brokered natural gas and marketing stock-based compensation | (1,130) | (0.01) | (530) | (0.01) | | (1,658) | (0.01) | (779) | (0.00) | |
| Less gas blending | - | - | (4,017) | (0.05) | | - | - | (4,017) | (0.02) | |
| General and administrative as reported | 56,888 | 0.57 | 101,987 | 1.23 | | 106,100 | 0.54 | 186,045 | 1.15 | |
| Less G&A stock-based compensation | (20,696) | (0.21) | (13,263) | (0.16) | | (32,300) | (0.17) | (23,569) | (0.15) | |
| Less lawsuit settlements | (543) | (0.01) | (52,867) | (0.64) | | (951) | (0.00) | (91,265) | (0.56) | |
| Interest expense as reported | 45,488 | 0.45 | 45,071 | 0.54 | | 90,889 | 0.46 | 87,281 | 0.54 | |
| Cash expenses | 235,433 | 2.34 | 202,144 | 2.44 | -4% | 476,417 | 2.44 | 405,100 | 2.51 | -3% |
| Cash margins, a non-GAAP measure | <u>\$ 246,180</u> | <u>\$ 2.45</u> | <u>\$ 224,234</u> | <u>\$ 2.71</u> | -10% | <u>\$ 505,878</u> | <u>\$ 2.59</u> | <u>\$ 440,957</u> | <u>\$ 2.73</u> | -5% |
| Mmcf produced during period | 100,524 | | 82,806 | | 21% | 195,582 | | 161,643 | | 21% |

¹ Includes revenue from brokered gas and gas marketing but excludes sales related to gas blending.

² Includes production taxes which are payable on the market value of commodities, not hedged amounts.

RANGE RESOURCES CORPORATION
PER MCFE TRENDS CALCULATED ON GAAP REPORTED NET INCOME

TABLE 4

(Dollar amounts in thousands, except per mcfe)

| | 4th Qtr 2013 | | Year 2013 | | 1st Qtr 2014 | | 2nd Qtr 2014 | |
|---|--------------|-----------|--------------|-----------|--------------|-----------|--------------|-----------|
| | Amount | /mcfe | Amount | /mcfe | Amount | /mcfe | Amount | /mcfe |
| Revenues and other income: | | | | | | | | |
| Natural Gas, NGL and Oil sales | \$ 448,545 | \$ 4.82 | \$ 1,715,676 | \$ 5.00 | \$ 572,017 | \$ 6.02 | \$ 477,517 | \$ 4.75 |
| Cash settlements on derivative financial instruments | (2,921) | \$ (0.03) | (31,256) | \$ (0.09) | (104,584) | \$ (1.10) | (26,178) | \$ (0.26) |
| Brokered natural gas and marketing | 14,809 | \$ 0.16 | 55,546 | \$ 0.16 | 33,249 | \$ 0.35 | 30,274 | \$ 0.30 |
| Brokered natural gas and marketing - gas blending | 22,535 | \$ - | 62,751 | \$ - | - | \$ - | - | \$ - |
| Total change in fair value related to derivatives prior to settlement | (58,325) | \$ (0.63) | (29,975) | \$ (0.09) | (42,088) | \$ (0.44) | 2,488 | \$ 0.02 |
| Equity method investment | (79) | \$ - | 462 | \$ - | (133) | \$ - | (144) | \$ - |
| Hedge ineffectiveness (loss) gain | 1,891 | \$ 0.02 | (594) | \$ - | (178) | \$ - | (419) | \$ - |
| Gain (loss) on sale of assets | 3,162 | \$ 0.03 | 92,291 | \$ 0.27 | (353) | \$ - | 282,064 | \$ 2.81 |
| Loss on ARO settlement | (1,924) | \$ (0.02) | (2,938) | \$ (0.01) | (659) | \$ (0.01) | (127) | \$ - |
| Other | 393 | \$ - | 756 | \$ - | 71 | \$ - | 49 | \$ - |
| Total revenues and other income | 428,086 | \$ 4.60 | 1,862,719 | \$ 5.43 | 457,342 | \$ 4.81 | 765,524 | \$ 7.62 |
| Costs and expenses: | | | | | | | | |
| Direct operating | 30,578 | \$ 0.33 | 116,782 | \$ 0.34 | 33,387 | \$ 0.35 | 31,123 | \$ 0.31 |
| Direct operating workovers | 3,083 | \$ 0.03 | 8,554 | \$ 0.02 | 5,556 | \$ 0.06 | 1,875 | \$ 0.02 |
| Direct operating stock-based compensation | 699 | \$ 0.01 | 2,755 | \$ 0.01 | 852 | \$ 0.01 | 1,937 | \$ 0.02 |
| Transportation, gathering and compression | 66,820 | \$ 0.72 | 256,242 | \$ 0.75 | 74,161 | \$ 0.78 | 76,809 | \$ 0.76 |
| Production and ad valorem taxes | 11,290 | \$ 0.12 | 45,240 | \$ 0.13 | 11,678 | \$ 0.12 | 10,844 | \$ 0.11 |
| Brokered natural gas and marketing | 15,344 | \$ 0.16 | 60,113 | \$ 0.18 | 33,601 | \$ 0.35 | 33,645 | \$ 0.33 |
| Brokered natural gas and marketing stock based-compensation | 542 | \$ 0.01 | 1,852 | \$ 0.01 | 528 | \$ 0.01 | 1,130 | \$ 0.01 |
| Brokered natural gas and marketing - gas blending | 25,806 | \$ - | 69,821 | \$ - | - | \$ - | - | \$ - |
| Exploration | 13,053 | \$ 0.14 | 60,384 | \$ 0.18 | 13,693 | \$ 0.14 | 12,399 | \$ 0.12 |
| Exploration stock-based compensation | 1,012 | \$ 0.01 | 4,025 | \$ 0.01 | 1,153 | \$ 0.01 | 1,222 | \$ 0.01 |
| Abandonment and impairment of unproved properties | 5,852 | \$ 0.06 | 51,918 | \$ 0.15 | 9,995 | \$ 0.11 | 9,332 | \$ 0.09 |
| General and administrative | 38,740 | \$ 0.42 | 143,265 | \$ 0.42 | 37,200 | \$ 0.39 | 35,399 | \$ 0.35 |
| General and administrative stock-based compensation | 21,137 | \$ 0.23 | 55,737 | \$ 0.16 | 11,604 | \$ 0.12 | 20,696 | \$ 0.21 |
| General and administrative - legal settlements | 330 | \$ - | 91,919 | \$ 0.27 | 408 | \$ - | 543 | \$ 0.01 |
| General and administrative - bad debt expense | - | \$ - | 250 | \$ - | - | \$ - | 250 | \$ - |
| Non-cash stock compensation | 22,039 | \$ 0.24 | 55,296 | \$ 0.16 | (2,035) | \$ (0.02) | 10,519 | \$ 0.10 |
| Interest | 44,955 | \$ 0.48 | 176,557 | \$ 0.51 | 45,401 | \$ 0.48 | 45,488 | \$ 0.45 |
| Loss on early extinguishment of debt | - | \$ - | 12,280 | \$ 0.04 | - | \$ - | 24,596 | \$ - |
| Depletion, depreciation and amortization | 126,958 | \$ 1.36 | 492,397 | \$ 1.44 | 128,682 | \$ 1.35 | 133,361 | \$ 1.33 |
| Impairment of proved properties and other assets | - | \$ - | 7,753 | \$ 0.02 | - | \$ - | 24,991 | \$ 0.25 |
| Total costs and expenses | 428,238 | \$ 4.60 | 1,713,140 | \$ 4.99 | 405,864 | \$ 4.27 | 476,159 | \$ 4.74 |
| Income (loss) from operations before income taxes | (152) | \$ - | 149,579 | \$ 0.44 | 51,478 | \$ 0.54 | 289,365 | \$ 2.88 |
| Income tax expense (benefit) | | | | | | | | |
| Current | (143) | \$ - | (143) | \$ - | 6 | \$ - | (1) | \$ - |
| Deferred | (28,180) | \$ (0.30) | 34,000 | \$ 0.10 | 18,951 | \$ 0.20 | 117,977 | \$ 1.17 |
| | (28,323) | \$ (0.30) | 33,857 | \$ 0.10 | 18,957 | \$ 0.20 | 117,976 | \$ 1.17 |
| Net income (loss) | 28,171 | \$ 0.30 | 115,722 | \$ 0.34 | 32,521 | \$ 0.34 | 171,389 | \$ 1.70 |
| Production during the period (Mmcfe) | 93,072 | | 343,022 | | 95,057 | | 100,524 | |
| Net income (loss) per common share | | | | | | | | |
| Basic | \$ 0.17 | | \$ 0.71 | | \$ 0.20 | | \$ 1.04 | |
| Diluted | \$ 0.17 | | \$ 0.70 | | \$ 0.20 | | \$ 1.04 | |
| Weighted average common shares outstanding | | | | | | | | |
| Basic | 160,555 | | 160,438 | | 160,794 | | 161,909 | |
| Diluted | 161,496 | | 161,407 | | 161,825 | | 162,813 | |

RANGE RESOURCES CORPORATION
PER MCFE TRENDS CALCULATED EXCLUDING CERTAIN ITEMS, A NON-GAAP MEASURE
RECONCILIATION BETWEEN GAAP AND NON-GAAP PROVIDED IN EACH EARNINGS RELEASE AND ON TABLE 1 FOR CURRENT PERIOD

TABLE 5

(Table 4 presented on GAAP basis and Table 5 presented on Non-GAAP basis, as typically presented by analysts)

(Dollar amounts in thousands, except per mcf)

| | 4th Qtr 2013 | | Total Year 2013 | | 1st Qtr 2014 | | 2nd Qtr 2014 | |
|---|----------------|----------------|------------------|----------------|----------------|----------------|----------------|----------------|
| | Amount | /mcf | Amount | /mcf | Amount | /mcf | Amount | /mcf |
| Revenues | | | | | | | | |
| Natural Gas, NGL and Oil sales | \$ 448,545 | \$ 4.82 | \$ 1,715,676 | \$ 5.00 | \$ 572,017 | \$ 6.02 | \$ 477,517 | \$ 4.75 |
| Cash settlements on derivative financial instruments | (2,921) | \$ (0.03) | (31,256) | \$ (0.09) | (104,584) | \$ (1.10) | (26,178) | \$ (0.26) |
| Brokered natural gas and marketing | 14,809 | \$ 0.16 | 55,546 | \$ 0.16 | 33,249 | \$ 0.35 | 30,274 | \$ 0.30 |
| Brokered natural gas and marketing - gas blending | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| Total change in fair value related to derivatives prior to settlement | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| Equity method investment | (79) | \$ - | 462 | \$ - | (133) | \$ - | (144) | \$ - |
| Hedge ineffectiveness (loss) gain | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| Gain (loss) on sale of assets | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| Loss on ARO settlement | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| Other | 393 | \$ - | 756 | \$ - | 71 | \$ - | 49 | \$ - |
| | <u>460,747</u> | <u>\$ 4.95</u> | <u>1,741,184</u> | <u>\$ 5.08</u> | <u>500,620</u> | <u>\$ 5.27</u> | <u>481,518</u> | <u>\$ 4.79</u> |
| Expenses | | | | | | | | |
| Direct operating | 30,578 | \$ 0.33 | 116,782 | \$ 0.34 | 33,387 | \$ 0.35 | 31,123 | \$ 0.31 |
| Direct operating workovers | 3,083 | \$ 0.03 | 8,554 | \$ 0.02 | 5,556 | \$ 0.06 | 1,875 | \$ 0.02 |
| Direct operating stock-based compensation | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| Transportation, gathering and compression | 66,820 | \$ 0.72 | 256,242 | \$ 0.75 | 74,161 | \$ 0.78 | 76,809 | \$ 0.76 |
| Production and ad valorem taxes | 11,290 | \$ 0.12 | 45,240 | \$ 0.13 | 11,678 | \$ 0.12 | 10,844 | \$ 0.11 |
| Brokered natural gas and marketing | 15,344 | \$ 0.16 | 60,113 | \$ 0.18 | 33,601 | \$ 0.35 | 33,645 | \$ 0.33 |
| Brokered natural gas and marketing stock based compensation | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| Brokered natural gas and marketing - gas blending | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| Exploration | 13,053 | \$ 0.14 | 60,384 | \$ 0.18 | 13,693 | \$ 0.14 | 12,399 | \$ 0.12 |
| Exploration stock-based compensation | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| Abandonment and impairment of unproved properties | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| General and administrative | 38,740 | \$ 0.42 | 143,265 | \$ 0.42 | 37,200 | \$ 0.39 | 35,399 | \$ 0.35 |
| General and administrative stock-based compensation | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| General and administrative - legal settlements | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| General and administrative - bad debt expense | - | \$ - | 250 | \$ - | - | \$ - | 250 | \$ - |
| Interest | 44,955 | \$ 0.48 | 176,557 | \$ 0.51 | 45,401 | \$ 0.48 | 45,488 | \$ 0.45 |
| Loss on early extinguishment of debt | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| Depletion, depreciation and amortization | 126,958 | \$ 1.36 | 492,397 | \$ 1.44 | 128,682 | \$ 1.35 | 133,361 | \$ 1.33 |
| Impairment of proved properties and other assets | - | \$ - | - | \$ - | - | \$ - | - | \$ - |
| | <u>350,821</u> | <u>\$ 3.77</u> | <u>1,359,784</u> | <u>\$ 3.96</u> | <u>383,359</u> | <u>\$ 4.03</u> | <u>381,193</u> | <u>\$ 3.79</u> |
| Income from operations before income taxes | 109,926 | \$ 1.18 | 381,400 | \$ 1.11 | 117,261 | \$ 1.23 | 100,325 | \$ 1.00 |
| Income tax expense (benefit) | | | | | | | | |
| Current | (143) | \$ - | (143) | \$ - | 6 | \$ - | (1) | \$ - |
| Deferred | 41,772 | \$ 0.45 | 147,705 | \$ 0.43 | 43,179 | \$ 0.45 | 40,905 | \$ 0.41 |
| | <u>41,629</u> | <u>\$ 0.45</u> | <u>147,562</u> | <u>\$ 0.43</u> | <u>43,185</u> | <u>\$ 0.45</u> | <u>40,904</u> | <u>\$ 0.41</u> |
| Net income | <u>68,297</u> | <u>\$ 0.73</u> | <u>233,838</u> | <u>\$ 0.68</u> | <u>74,076</u> | <u>\$ 0.78</u> | <u>59,421</u> | <u>\$ 0.59</u> |
| Production during the period (Mmcf) | 93,072 | | 343,022 | | 95,057 | | 100,524 | |
| Net income per common share: | | | | | | | | |
| Basic | \$ 0.43 | | \$ 1.46 | | \$ 0.46 | | \$ 0.37 | |
| Diluted | \$ 0.42 | | \$ 1.45 | | \$ 0.46 | | \$ 0.36 | |
| Weighted average common shares outstanding | | | | | | | | |
| Basic | 160,555 | | 160,438 | | 160,794 | | 161,909 | |
| Diluted | 161,496 | | 161,407 | | 161,825 | | 162,813 | |

**RECONCILIATION OF REVENUES PRESENTED WITH AND WITHOUT
TRANSPORTATION, GATHERING AND COMPRESSION FEES**

Table 6

| | 2012 | 2013 | | | | | 2014 | | | QE3 - MTM ^(a) Hedge Values as of 6/30/2014 |
|------------------------------------|----------------|---------------|---------------|----------------|---------------|----------------|----------------|----------------|-----------------|---|
| | YE | QE1 | QE2 | QE3 | QE4 | YE | QE1 | QE2 | YTD | |
| Revenues | | | | | | | | | | |
| Oil, Gas & NGLs Gross Revenues | | | | | | | | | | |
| Oil | \$ 237,963,919 | \$ 77,079,795 | \$ 72,503,744 | \$ 93,472,698 | \$ 86,124,638 | \$ 329,180,875 | \$ 88,121,139 | \$ 86,881,012 | \$ 175,002,151 | |
| Gas | 612,353,957 | 217,087,904 | 268,069,234 | 233,019,767 | 236,496,583 | 954,673,488 | 346,226,394 | 275,726,371 | 621,952,765 | |
| NGLs | 265,072,203 | 67,570,388 | 66,587,443 | 77,316,928 | 103,797,502 | 315,272,261 | 135,504,230 | 109,997,647 | 245,501,877 | |
| Total | 1,115,390,079 | 361,738,087 | 407,160,421 | 403,809,393 | 426,418,723 | 1,599,126,624 | 569,851,763 | 472,605,030 | 1,042,456,793 | |
| Cash Settled Hedges: | | | | | | | | | | |
| Oil | \$ 530,951 | \$ 920,772 | \$ 1,057,617 | \$ (6,470,202) | \$ (497,695) | \$ (4,989,508) | \$ (3,205,650) | \$ (7,089,932) | \$ (10,295,582) | \$ (9,553,031) |
| Gas (NYMEX) | 242,736,177 | 36,856,825 | 4,650,865 | 30,831,222 | 30,110,919 | 102,449,831 | (29,880,897) | (14,079,808) | (43,960,705) | (12,968,228) |
| Gas (Basis) | - | - | - | - | (399,590) | (399,590) | (56,060,255) | 1,068,975 | (54,991,280) | 12,709,563 |
| NGLs | 31,737,201 | (894,893) | 3,042,624 | (3,907,136) | (10,807,009) | (12,566,414) | (13,272,658) | (1,165,331) | (14,437,989) | (1,728,459) |
| Total | 275,004,329 | 36,882,704 | 8,751,106 | 20,453,884 | 18,406,625 | 84,494,319 | (102,419,460) | (21,266,096) | (123,685,556) | (11,540,156) |
| Gross Revenue with Hedges | | | | | | | | | | |
| Oil | \$ 238,494,870 | \$ 78,000,567 | \$ 73,561,361 | \$ 87,002,496 | \$ 85,626,943 | \$ 324,191,367 | \$ 84,915,489 | \$ 79,791,080 | \$ 164,706,569 | |
| Gas | 855,090,134 | 253,944,729 | 272,720,099 | 263,850,989 | 266,207,912 | 1,056,723,729 | 260,285,242 | 262,715,538 | 523,000,780 | |
| NGLs | 296,809,404 | 66,675,495 | 69,630,067 | 73,409,792 | 92,990,493 | 302,705,847 | 122,231,572 | 108,832,316 | 231,063,888 | |
| Total | 1,390,394,408 | 398,620,791 | 415,911,527 | 424,263,277 | 444,825,348 | 1,683,620,943 | 467,432,303 | 451,338,934 | 918,771,237 | |
| Transport, gathering & compression | | | | | | | | | | |
| Oil | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Gas | 181,523,402 | 59,241,137 | 62,753,458 | 57,576,459 | 63,556,307 | 243,127,361 | 65,298,272 | 68,279,591 | 133,577,863 | |
| NGLs | 10,921,868 | 3,175,113 | 3,293,733 | 3,382,168 | 3,263,852 | 13,114,866 | 8,862,299 | 8,529,511 | 17,391,810 | |
| Total | 192,445,270 | 62,416,250 | 66,047,191 | 60,958,627 | 66,820,159 | 256,242,227 | 74,160,571 | 76,809,102 | 150,969,673 | |
| Net Revenues with Hedges and Fees | | | | | | | | | | |
| Oil | \$ 238,494,870 | \$ 78,000,567 | \$ 73,561,361 | \$ 87,002,496 | \$ 85,626,943 | \$ 324,191,367 | \$ 84,915,489 | \$ 79,791,080 | \$ 164,706,569 | |
| Gas | 673,566,732 | 194,703,592 | 209,966,641 | 206,274,530 | 202,651,605 | 813,596,368 | 194,986,970 | 194,435,947 | 389,422,917 | |
| NGLs | 285,887,536 | 63,500,382 | 66,336,334 | 70,027,624 | 89,726,641 | 289,590,981 | 113,369,273 | 100,302,805 | 213,672,078 | |
| Total | 1,197,949,138 | 336,204,541 | 349,864,336 | 363,304,650 | 378,005,189 | 1,427,378,716 | 393,271,732 | 374,529,832 | 767,801,564 | |
| Volumes | | | | | | | | | | |
| Oil (Bbls) | 2,851,312 | 912,662 | 864,517 | 1,018,013 | 1,032,299 | 3,827,491 | 1,035,145 | 989,609 | 2,024,754 | |
| Gas (Mcf) | 216,554,689 | 62,023,956 | 64,926,278 | 68,024,813 | 69,553,207 | 264,528,254 | 62,017,581 | 67,761,616 | 129,779,197 | |
| NGLs (Bbls) | 6,967,114 | 1,889,424 | 2,115,489 | 2,362,340 | 2,887,548 | 9,254,801 | 4,471,481 | 4,470,854 | 8,942,335 | |
| Mcf's | 275,465,245 | 78,836,472 | 82,806,314 | 88,306,931 | 93,072,289 | 343,022,006 | 95,057,337 | 100,524,394 | 195,581,731 | |
| Mcf's per day | 752,637 | 875,961 | 909,959 | 959,858 | 1,011,655 | 939,786 | 1,056,193 | 1,104,664 | 1,080,562 | |

^(a) The amounts shown represent the mark-to-market value as of June 30, 2014. Actual settlement amounts will differ as commodity prices change.

This information is being provided to give analysts and investors a reasonableness check for the following quarter's hedging calculations.

Additional detail on the Company's hedge position is available on our website under Investor Relations - Hedging Summaries

RECONCILIATION OF PRICING PRESENTED WITH AND WITHOUT
TRANSPORTATION, GATHERING AND COMPRESSION FEES

Table 7

| | 2012 | 2013 | | | | | 2014 | | |
|--------------------------------------|--------------------|-------------------|-------------------|-------------------|-------------------|--------------------|-------------------|--------------------|--------------------|
| | YE | QE1 | QE2 | QE3 | QE4 | YE | QE1 | QE2 | YTD |
| Volumes | | | | | | | | | |
| Oil (Bbls) | 2,851,312 | 912,662 | 864,517 | 1,018,013 | 1,032,299 | 3,827,491 | 1,035,145 | 989,609 | 2,024,754 |
| Gas (Mcf) | 216,554,689 | 62,023,956 | 64,926,278 | 68,024,813 | 69,553,207 | 264,528,254 | 62,017,581 | 67,761,616 | 129,779,197 |
| NGLs (Bbls) | 6,967,114 | 1,889,424 | 2,115,489 | 2,362,340 | 2,887,548 | 9,254,801 | 4,471,481 | 4,470,854 | 8,942,335 |
| <i>Mcf's</i> | 275,465,245 | 78,836,472 | 82,806,314 | 88,306,931 | 93,072,289 | 343,022,006 | 95,057,337 | 100,524,394 | 195,581,731 |
| <i>Mcf's per day</i> | 752,637 | 875,961 | 909,959 | 959,858 | 1,011,655 | 939,786 | 1,056,193 | 1,104,664 | 1,080,562 |
| Per Unit Prices | | | | | | | | | |
| Oil (per bbl): | | | | | | | | | |
| NYMEX - WTI | \$ 93.36 | \$ 94.25 | \$ 94.20 | \$ 105.87 | \$ 97.48 | \$ 98.20 | \$ 98.61 | \$ 102.97 | \$ 100.74 |
| Differential | (9.90) | (9.79) | (10.33) | (14.05) | (14.05) | (12.20) | (13.48) | (15.18) | (14.31) |
| Average price before NYMEX hedges | \$ 83.46 | \$ 84.46 | \$ 83.87 | \$ 91.82 | \$ 83.43 | \$ 86.00 | \$ 85.13 | \$ 87.79 | \$ 86.43 |
| NYMEX Hedging | 0.19 | 1.01 | 1.22 | (6.36) | (0.48) | (1.30) | (3.10) | (7.16) | (5.08) |
| Average price including hedges | \$ 83.64 | \$ 85.46 | \$ 85.09 | \$ 85.46 | \$ 82.95 | \$ 84.70 | \$ 82.03 | \$ 80.63 | \$ 81.35 |
| Fees Deducted | - | - | - | - | - | - | - | - | - |
| Net Revenue price | \$ 83.64 | \$ 85.46 | \$ 85.09 | \$ 85.46 | \$ 82.95 | \$ 84.70 | \$ 82.03 | \$ 80.63 | \$ 81.35 |
| % of WTI - Gross | 89.4% | 89.6% | 89.0% | 86.7% | 85.6% | 87.6% | 86.3% | 85.3% | 85.8% |
| Gas (per mcf): | | | | | | | | | |
| NYMEX - HH | \$ 2.82 | \$ 3.35 | \$ 4.09 | \$ 3.60 | \$ 3.62 | \$ 3.67 | \$ 4.92 | \$ 4.67 | \$ 4.79 |
| Differential | 0.01 | 0.15 | 0.04 | (0.17) | (0.22) | (0.06) | 0.66 | (0.60) | 0.00 |
| Settled basis hedging | - | - | - | - | (0.01) | (0.00) | (0.90) | 0.02 | (0.42) |
| Differential including basis hedging | 0.01 | 0.15 | 0.04 | (0.17) | (0.23) | (0.06) | (0.24) | (0.58) | (0.42) |
| Average price before NYMEX hedges | \$ 2.83 | \$ 3.50 | \$ 4.13 | \$ 3.43 | \$ 3.39 | \$ 3.61 | \$ 4.68 | \$ 4.09 | \$ 4.37 |
| NYMEX Hedging | 1.12 | 0.59 | 0.07 | 0.45 | 0.43 | 0.39 | (0.48) | (0.21) | (0.34) |
| Average price including all hedges | \$ 3.95 | \$ 4.09 | \$ 4.20 | \$ 3.88 | \$ 3.83 | \$ 3.99 | \$ 4.20 | \$ 3.88 | \$ 4.03 |
| Fees Deducted | (0.84) | (0.96) | (0.97) | (0.85) | (0.91) | (0.92) | (1.05) | (1.01) | (1.03) |
| Net Revenue price | \$ 3.11 | \$ 3.14 | \$ 3.23 | \$ 3.03 | \$ 2.91 | \$ 3.08 | \$ 3.14 | \$ 2.87 | \$ 3.00 |
| NGLs (per bbl): | | | | | | | | | |
| Average price before NYMEX hedges | \$ 38.05 | \$ 35.76 | \$ 31.48 | \$ 32.73 | \$ 35.95 | \$ 34.07 | \$ 30.30 | \$ 24.60 | \$ 27.45 |
| NYMEX Hedging | 4.56 | (0.47) | 1.44 | (1.65) | (3.74) | (1.36) | (2.97) | (0.26) | (1.62) |
| Average price including hedges | \$ 42.60 | \$ 35.29 | \$ 32.91 | \$ 31.08 | \$ 32.20 | \$ 32.71 | \$ 27.34 | \$ 24.34 | \$ 25.83 |
| Fees Deducted | (1.57) | (1.68) | (1.56) | (1.43) | (1.13) | (1.42) | (1.98) | (1.91) | (1.94) |
| Net Revenue price | \$ 41.03 | \$ 33.61 | \$ 31.36 | \$ 29.64 | \$ 31.07 | \$ 31.29 | \$ 25.35 | \$ 22.43 | \$ 23.89 |
| % of WTI - Gross | 40.8% | 37.9% | 33.4% | 30.9% | 36.9% | 34.7% | 30.7% | 23.9% | 27.3% |
| Per Mcfe Prices | | | | | | | | | |
| Price/mcfe with 3rd party transport | \$ 4.35 | \$ 4.26 | \$ 4.23 | \$ 4.11 | \$ 4.06 | \$ 4.16 | \$ 4.14 | \$ 3.73 | \$ 3.93 |
| Price/mcfe w/o 3rd party transport | \$ 5.05 | \$ 5.06 | \$ 5.02 | \$ 4.80 | \$ 4.78 | \$ 4.91 | \$ 4.92 | \$ 4.49 | \$ 4.70 |

**NGL REALIZATIONS COMPARED TO AN EQUIVALENT
MONT BELVIEU WEIGHTED AVERAGE BARREL**

Table 8

| <i>Per Unit Prices</i> | 2012 | | 2013 | | | | 2014 | |
|--|--------------|--------------|--------------|--------------|---------------|--------------|--------------|---------------|
| | QE3 | QE4 | QE1 | QE2 | QE3 | QE4 | QE1 | QE2 |
| Mont Belvieu Settlement Prices: | | | | | | | | |
| Ethane | \$ 0.34 | \$ 0.28 | \$ 0.26 | \$ 0.27 | \$ 0.25 | \$ 0.26 | \$ 0.34 | \$ 0.28 |
| Propane | \$ 0.89 | \$ 0.88 | \$ 0.86 | \$ 0.91 | \$ 1.03 | \$ 1.20 | \$ 1.30 | \$ 1.06 |
| Normal Butane | \$ 1.44 | \$ 1.64 | \$ 1.58 | \$ 1.24 | \$ 1.33 | \$ 1.43 | \$ 1.39 | \$ 1.25 |
| Iso-Butane | \$ 1.62 | \$ 1.82 | \$ 1.65 | \$ 1.27 | \$ 1.35 | \$ 1.45 | \$ 1.42 | \$ 1.30 |
| Natural Gasoline | \$ 2.01 | \$ 2.15 | \$ 2.23 | \$ 2.04 | \$ 2.15 | \$ 2.10 | \$ 2.12 | \$ 2.21 |
| NYMEX - WTI | \$ 92.58 | \$ 88.17 | \$ 94.25 | \$ 94.20 | \$ 105.87 | \$ 97.48 | \$ 98.61 | \$ 102.97 |
| Mont Belvieu Weighted Priced Equivalent ⁽¹⁾ | \$ 53.35 | \$ 55.81 | \$ 53.37 | \$ 50.26 | \$ 52.63 | \$ 47.78 | \$ 37.40 | \$ 32.94 |
| Plant Fees plus Differential | (22.53) | (17.93) | (17.61) | (18.78) | (19.90) | (11.83) | (7.10) | (8.34) |
| Average price before NGL hedges | \$ 30.82 | \$ 37.88 | \$ 35.76 | \$ 31.48 | \$ 32.73 | \$ 35.95 | \$ 30.30 | \$ 24.60 |
| % of Mont Belvieu Weighted Equivalent | 58% | 68% | 67% | 63% | 62% | 75% | 81% | 75% |
| % of WTI (NGL Pre-hedge / Oil NYMEX) | 33% | 43% | 38% | 33% | 31% | 37% | 31% | 24% |
| Hedging | 7.96 | 5.67 | (0.47) | 1.44 | (1.66) | (3.75) | (2.97) | (0.26) |
| Average price including hedges | \$ 38.78 | \$ 43.55 | \$ 35.29 | \$ 32.92 | \$ 31.07 | \$ 32.20 | \$ 27.33 | \$ 24.34 |

⁽¹⁾ Based on weighted average barrel composition of Marcellus barrel.

INDEX DIFFERENTIALS COMPARED TO CORPORATE DIFFERENTIALS
INSIDE FERC BID-WEEK PRICES

Table 9

| Per Unit Prices | 2014 | | | | | | | | | | | |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------------------------------|-----------|-----------|-----------|
| | JAN | FEB | MAR | QE1 | APR | MAY | JUN | QE2 | JUL | AUG | SEP | QE3 |
| | closed | closed | closed | closed | closed | closed | closed | closed | closed | open | open | open |
| FERC Settlement Prices (As compared to NYMEX) ⁽¹⁾ | | | | | | | | | | | | |
| Columbia (TCO) | \$ (0.18) | \$ 0.05 | \$ 0.07 | \$ (0.02) | \$ (0.09) | \$ (0.08) | \$ (0.04) | \$ (0.07) | \$ (0.07) | \$ (0.06) | \$ (0.12) | \$ (0.08) |
| Columbia Gulf (CGT) | \$ (0.07) | \$ (0.04) | \$ (0.04) | \$ (0.05) | \$ (0.04) | \$ (0.08) | \$ (0.08) | \$ (0.07) | \$ (0.07) | \$ (0.06) | \$ (0.05) | \$ (0.06) |
| Dominion South (DTI) | \$ (0.95) | \$ (0.20) | \$ (0.29) | \$ (0.48) | \$ (0.38) | \$ (0.79) | \$ (1.31) | \$ (0.83) | \$ (1.52) | \$ (1.37) | \$ (1.40) | \$ (1.43) |
| Leidy | \$ (1.32) | \$ (2.23) | \$ (2.94) | \$ (2.16) | \$ (1.79) | \$ (1.38) | \$ (2.10) | \$ (1.76) | \$ (2.14) | \$ (1.75) | \$ (1.75) | \$ (1.88) |
| TETCO M2 | \$ (0.52) | \$ 0.00 | \$ (0.15) | \$ (0.22) | \$ (0.38) | \$ (0.93) | \$ (1.45) | \$ (0.92) | \$ (1.50) | \$ (1.32) | \$ (1.58) | \$ (1.47) |
| TETCO M3 | \$ 0.92 | \$ 7.83 | \$ 1.04 | \$ 3.26 | \$ (0.18) | \$ (0.78) | \$ (1.30) | \$ (0.75) | \$ (1.20) | \$ (1.13) | \$ (1.34) | \$ (1.22) |
| TGP 200L | \$ (0.38) | \$ 0.02 | \$ (0.10) | \$ (0.15) | \$ (0.12) | \$ (0.32) | \$ (0.75) | \$ (0.40) | \$ (1.18) | \$ (1.20) | \$ (1.30) | \$ (1.23) |
| TGP 500L | \$ (0.05) | \$ 0.01 | \$ (0.04) | \$ (0.02) | \$ (0.03) | \$ (0.04) | \$ (0.05) | \$ (0.04) | \$ (0.02) | \$ (0.04) | \$ (0.05) | \$ (0.04) |
| Transco Zone 6 Non-NY | \$ 1.51 | \$ 11.06 | \$ 1.28 | \$ 4.62 | \$ (0.00) | \$ (0.30) | \$ (1.18) | \$ (0.49) | \$ (1.04) | \$ (0.99) | \$ (1.16) | \$ (1.06) |
| Transco Zone 5 Non-WGL | \$ 0.48 | \$ (0.25) | \$ 0.96 | \$ 0.40 | \$ (0.13) | \$ 0.06 | \$ (0.10) | \$ (0.06) | \$ 0.15 | \$ 0.08 | \$ 0.09 | \$ 0.11 |
| Panhandle | \$ (0.14) | \$ (0.27) | \$ 0.32 | \$ (0.03) | \$ (0.28) | \$ (0.49) | \$ (0.46) | \$ (0.41) | \$ (0.26) | \$ (0.18) | \$ (0.21) | \$ (0.22) |
| Southern Star | \$ (0.13) | \$ (0.51) | \$ 0.18 | \$ (0.15) | \$ (0.26) | \$ (0.30) | \$ (0.38) | \$ (0.31) | \$ (0.15) | \$ (0.17) | \$ (0.23) | \$ (0.18) |
| Differential to NYMEX by Division | | | | | | | | | CALCULATED As of July 24, 2014 | | | |
| Southwest PA | | | | \$ 1.50 | | | | \$ (0.34) | | | | \$ (0.34) |
| Northeast PA | | | | \$ (0.26) | | | | \$ (1.10) | | | | \$ (1.43) |
| Total Marcellus | | | | \$ 0.88 | | | | \$ (0.59) | | | | \$ (0.69) |
| Southern Appalachia | | | | \$ 0.18 | | | | \$ (0.39) | | | | \$ 0.15 |
| Midcontinent | | | | \$ (0.71) | | | | \$ (1.02) | | | | \$ (0.92) |
| Permian | | | | \$ (0.47) | | | | \$ (0.65) | | | | \$ (0.60) |
| NYMEX - Henry Hub (Production Weighted) | \$ 4.41 | \$ 5.56 | \$ 4.86 | \$ 4.92 | \$ 4.58 | \$ 4.80 | \$ 4.62 | \$ 4.67 | \$ 4.40 | \$ 3.85 | \$ 3.85 | \$ 4.03 |
| Differential to NYMEX | | | | \$ 0.66 | | | | \$ (0.60) | | | | \$ (0.58) |
| Basis Hedging Impact (Settlement/MTM) ⁽²⁾ | \$ (0.20) | \$ (2.38) | \$ (0.25) | \$ (0.90) | \$ (0.14) | \$ (0.01) | \$ 0.18 | \$ 0.02 | \$ 0.17 | \$ 0.13 | \$ 0.21 | \$ 0.16 |
| Differential including basis hedging | | | | \$ (0.24) | | | | \$ (0.58) | | | | \$ (0.42) |
| Average price before Nymex hedges | | | | \$ 4.68 | | | | \$ 4.09 | | | | \$ 3.61 |

⁽¹⁾ Pricing as of 7/24/2014. Open months from third party broker

⁽²⁾ Mark to market as of 7/24/2014; based on expected production