



GUIDANCE

2Q 2019

FY 2019

Production

Mmcfe/d ~2,270 to 2,280 ~2,325 to 2,345

Expenses

Direct operating expense per mcfe	\$0.16 - \$0.18
Transport, gathering, processing and compression expense per mcfe	\$1.47 - \$1.51
Production tax expense per mcfe	\$0.05 - \$0.06
Exploration expense	\$7 - \$9 million
Unproved impairment expense	\$15 - \$18 million
G&A expense per mcfe	\$0.18 - \$0.20
Interest expense per mcfe	\$0.23 - \$0.25
DD&A expense per mcfe	\$0.68 - \$0.74
Net brokered natural gas expense	~ \$3.0 million

Differential Calculations^(a)

2Q 2019 Natural Gas Price Differential (including basis hedging): NYMEX minus \$0.24

FY 2019 Guidance

Natural Gas:	NYMEX minus \$0.15 to \$0.20
Natural Gas Liquids (including ethane):	34% – 38% of WTI
Oil/Condensate:	WTI minus \$6.00 to \$8.00

Differential Pricing History

	<u>1Q 2018</u>	<u>2Q 2018</u>	<u>3Q 2018</u>	<u>4Q 2018</u>	<u>1Q 2019</u>
Natural Gas (compared to HH)	+\$0.13	(\$0.16)	(\$0.15)	(\$0.08)	+\$0.04
Oil/Condensate (compared to WTI)	(\$4.08)	(\$4.82)	(\$4.92)	(\$6.28)	(\$6.30)
NGL (% of WTI)	35%	35%	39%	40%	38%

(a) Differentials based on pre-NYMEX hedge pricing, excluding transportation, gathering and compression expenses. Natural Gas differential includes basis hedging. Based on strip pricing as of 04/12/2019