



GUIDANCE

3Q 2019

FY 2019

Production ^(a)

Bcfe/d ~2.25 to 2.26 ~2.3

Expenses

Direct operating expense per mcfe	\$0.16 - \$0.17
Transport, gathering, processing and compression expense per mcfe	\$1.45 - \$1.48
Production tax expense per mcfe	\$0.04 - \$0.06
Exploration expense	\$7 - \$9 million
Unproved impairment expense	\$15 - \$18 million
G&A expense per mcfe	\$0.18 - \$0.20
Interest expense per mcfe	\$0.20 - \$0.22
DD&A expense per mcfe	\$0.68 - \$0.72
Net brokered natural gas expense	~\$6.0 million

Differential Calculations ^(b)

3Q 2019 Natural Gas Price Differential (including basis hedging): NYMEX minus \$0.29

FY 2019 Guidance

Natural Gas:	NYMEX minus \$0.15 to \$0.20
Natural Gas Liquids (including ethane):	Mont Belvieu minus \$1.20 to \$1.30 per barrel
Oil/Condensate:	WTI minus \$6.00 to \$8.00

Differential Pricing History

	<u>2Q 2018</u>	<u>3Q 2018</u>	<u>4Q 2018</u>	<u>1Q 2019</u>	<u>2Q 2019</u>
Natural Gas (compared to HH)	(\$0.16)	(\$0.15)	(\$0.08)	+\$0.04	(\$0.24)
Oil/Condensate (compared to WTI)	(\$4.82)	(\$4.92)	(\$6.28)	(\$6.30)	(\$6.37)
NGL (compared to MB equiv.) ^(c)	(\$3.36)	(\$5.04)	(\$1.31)	(\$1.65)	(\$1.28)

(a) Includes production impact of asset sales, ~50Mmcfe/d

(b) Differentials based on pre-NYMEX hedge pricing, excluding transportation, gathering and compression expenses. Natural Gas differential includes basis hedging. Based on strip pricing as of 07/18/2019

(c) NGL weighting based on 53% ethane, 27% propane, 7% normal butane, 4% iso-butane and 9% natural gasoline