

RANGE RESOURCES CORPORATION
CONSOLIDATED GAS HEDGE POSITION
As of 03/31/2020

| | GAS SWAPS | | | GAS COLLARS | | | | | TOTAL |
|---------------------------|-------------------------|-----------------------------|--------------|-------------------------|-----------------------------|----------------|----------------|-----------------|-------------------------|
| | Hedged Volumes MMBtu | Hedged Volumes MMBtu/day | Hedged Price | Hedged Volumes MMBtu | Hedged Volumes MMBtu/day | Sold Put Price | Long Put Price | Sold Call Price | Hedged Volumes MMBtu |
| CALENDAR YEAR 2020 | | | | | | | | | |
| Apr-20 | 35,400,000 | 1,180,000 | \$ 2.56 | 600,000 | 20,000 | \$ 1.75 | \$ 2.00 | \$ 2.50 | 36,000,000 |
| May-20 | 37,510,000 | 1,210,000 | \$ 2.54 | 620,000 | 20,000 | \$ 1.75 | \$ 2.00 | \$ 2.50 | 38,130,000 |
| Jun-20 | 36,300,000 | 1,210,000 | \$ 2.54 | 600,000 | 20,000 | \$ 1.75 | \$ 2.00 | \$ 2.50 | 36,900,000 |
| 2Q20 | 109,210,000 | 1,200,110 | \$ 2.55 | 1,820,000 | 20,000 | \$ 1.75 | \$ 2.00 | \$ 2.50 | 111,030,000 |
| Jul-20 | 36,580,000 | 1,180,000 | \$ 2.57 | 620,000 | 20,000 | \$ 1.75 | \$ 2.00 | \$ 2.50 | 37,200,000 |
| Aug-20 | 36,580,000 | 1,180,000 | \$ 2.57 | 620,000 | 20,000 | \$ 1.75 | \$ 2.00 | \$ 2.50 | 37,200,000 |
| Sep-20 | 35,400,000 | 1,180,000 | \$ 2.57 | 600,000 | 20,000 | \$ 1.75 | \$ 2.00 | \$ 2.50 | 36,000,000 |
| 3Q20 | 108,560,000 | 1,180,000 | \$ 2.57 | 1,840,000 | 20,000 | \$ 1.75 | \$ 2.00 | \$ 2.50 | 110,400,000 |
| Oct-20 | 36,580,000 | 1,180,000 | \$ 2.57 | 620,000 | 20,000 | \$ 1.75 | \$ 2.00 | \$ 2.50 | 37,200,000 |
| Nov-20 | 31,200,000 | 1,040,000 | \$ 2.62 | - | - | - | - | - | 31,200,000 |
| Dec-20 | 32,240,000 | 1,040,000 | \$ 2.62 | - | - | - | - | - | 32,240,000 |
| 4Q20 | 100,020,000 | 1,087,174 | \$ 2.60 | 620,000 | 6,739 | \$ 1.75 | \$ 2.00 | \$ 2.50 | 100,640,000 |

Note: Range also sold 40,000 Mmbtu/d of 2Q20 \$2.30 strike calls and sold call swaptions of 120,000 Mmbtu/d for 2H 2020 at an average strike price of \$2.50 per Mmbtu

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|---------------------------|-------------------------|-----------------------------|--------------|-------------------------|-----------------------------|----------------|----------------|-----------------|-------------------------|
| | Hedged Volumes MMBtu | Hedged Volumes MMBtu/day | Hedged Price | Hedged Volumes MMBtu | Hedged Volumes MMBtu/day | Sold Put Price | Long Put Price | Sold Call Price | Hedged Volumes MMBtu |
| CALENDAR YEAR 2021 | | | | | | | | | |
| Jan-21 | 1,550,000 | 50,000 | \$ 2.62 | 7,440,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 8,990,000 |
| Feb-21 | 1,400,000 | 50,000 | \$ 2.62 | 6,720,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 8,120,000 |
| Mar-21 | 1,550,000 | 50,000 | \$ 2.62 | 7,440,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 8,990,000 |
| 1Q21 | 4,500,000 | 50,000 | \$ 2.62 | 21,600,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 26,100,000 |
| Apr-21 | 1,500,000 | 50,000 | \$ 2.62 | 7,200,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 8,700,000 |
| May-21 | 1,550,000 | 50,000 | \$ 2.62 | 7,440,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 8,990,000 |
| Jun-21 | 1,500,000 | 50,000 | \$ 2.62 | 7,200,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 8,700,000 |
| 2Q21 | 4,550,000 | 50,000 | \$ 2.62 | 21,840,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 26,390,000 |
| Jul-21 | 1,550,000 | 50,000 | \$ 2.62 | 7,440,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 8,990,000 |
| Aug-21 | 1,550,000 | 50,000 | \$ 2.62 | 7,440,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 8,990,000 |
| Sep-21 | 1,500,000 | 50,000 | \$ 2.62 | 7,200,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 8,700,000 |
| 3Q21 | 4,600,000 | 50,000 | \$ 2.62 | 22,080,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 26,680,000 |
| Oct-21 | 1,550,000 | 50,000 | \$ 2.62 | 7,440,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 8,990,000 |
| Nov-21 | 1,500,000 | 50,000 | \$ 2.62 | 7,200,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 8,700,000 |
| Dec-21 | 1,550,000 | 50,000 | \$ 2.62 | 7,440,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 8,990,000 |
| 4Q21 | 4,600,000 | 50,000 | \$ 2.62 | 22,080,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 26,680,000 |
| Cal 21 | 18,250,000 | 50,000 | \$ 2.62 | 87,600,000 | 240,000 | \$ 1.99 | \$ 2.31 | \$ 2.60 | 105,850,000 |

Note: Range also sold call swaptions of 100,000 Mmbtu/d for calendar 2021 at an average strike price of \$2.69 per Mmbtu

RANGE RESOURCES CORPORATION
CONSOLIDATED OIL HEDGE POSITION
As of 03/31/2020

| | OIL SWAPS | | | OIL COLLARS | | | | TOTAL |
|---------------------------|-------------------------|-----------------------------|---------------|---------------------------|-------------------------------|----------------|------------------|---------------------------|
| | Swap Volumes Bbls | Swap Volumes Bbls/day | Swap Price | Hedged Volumes Bbls | Hedged Volumes Bbls/day | Floor Price | Ceiling Price | Hedged Volumes Bbls |
| CALENDAR YEAR 2020 | | | | | | | | |
| Apr-20 | 240,000 | 8,000 | \$ 58.41 | | | | | 240,000 |
| May-20 | 248,000 | 8,000 | \$ 58.41 | | | | | 248,000 |
| Jun-20 | 240,000 | 8,000 | \$ 58.41 | | | | | 240,000 |
| 2Q20 | 728,000 | 8,000 | \$ 58.41 | | | | | 728,000 |
| | - | | | | | | | |
| Jul-20 | 248,000 | 8,000 | \$ 58.19 | | | | | 248,000 |
| Aug-20 | 248,000 | 8,000 | \$ 58.19 | | | | | 248,000 |
| Sep-20 | 240,000 | 8,000 | \$ 58.19 | | | | | 240,000 |
| 3Q20 | 736,000 | 8,000 | \$ 58.19 | | | | | 736,000 |
| | - | | | | | | | |
| Oct-20 | 186,000 | 6,000 | \$ 58.02 | | | | | 186,000 |
| Nov-20 | 180,000 | 6,000 | \$ 58.02 | | | | | 180,000 |
| Dec-20 | 186,000 | 6,000 | \$ 58.02 | | | | | 186,000 |
| 4Q20 | 552,000 | 6,000 | \$ 58.02 | | | | | 552,000 |

Note: Range sold calls of 500 Bbl/d for 2Q20-3Q20 at strike prices of \$59 per Bbl

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CONSOLIDATED OIL HEDGE POSITION
As of 03/31/2020

| | OIL SWAPS | | | OIL COLLARS | | | | TOTAL |
|---------------------------|-------------------------|-----------------------------|---------------|---------------------------|-------------------------------|----------------|------------------|---------------------------|
| | Swap Volumes Bbls | Swap Volumes Bbls/day | Swap Price | Hedged Volumes Bbls | Hedged Volumes Bbls/day | Floor Price | Ceiling Price | Hedged Volumes Bbls |
| CALENDAR YEAR 2021 | | | | | | | | |
| Jan-21 | 31,000 | 1,000 | \$ 55.00 | | | | | 31,000 |
| Feb-21 | 28,000 | 1,000 | \$ 55.00 | | | | | 28,000 |
| Mar-21 | 31,000 | 1,000 | \$ 55.00 | | | | | 31,000 |
| 1Q21 | 90,000 | 1,000 | \$ 55.00 | | | | | 90,000 |
| | - | | | | | | | |
| Apr-21 | 30,000 | 1,000 | \$ 55.00 | | | | | 30,000 |
| May-21 | 31,000 | 1,000 | \$ 55.00 | | | | | 31,000 |
| Jun-21 | 30,000 | 1,000 | \$ 55.00 | | | | | 30,000 |
| 2Q21 | 91,000 | 1,000 | \$ 55.00 | | | | | 91,000 |
| | - | | | | | | | |
| Jul-21 | 31,000 | 1,000 | \$ 55.00 | | | | | 31,000 |
| Aug-21 | 31,000 | 1,000 | \$ 55.00 | | | | | 31,000 |
| Sep-21 | 30,000 | 1,000 | \$ 55.00 | | | | | 30,000 |
| 3Q21 | 92,000 | 1,000 | \$ 55.00 | | | | | 92,000 |
| | - | | | | | | | |
| Oct-21 | 31,000 | 1,000 | \$ 55.00 | | | | | 31,000 |
| Nov-21 | 30,000 | 1,000 | \$ 55.00 | | | | | 30,000 |
| Dec-21 | 31,000 | 1,000 | \$ 55.00 | | | | | 31,000 |
| 4Q21 | 92,000 | 1,000 | \$ 55.00 | | | | | 92,000 |
| Cal 21 | 365,000 | 1,000 | \$ 55.00 | | | | | 365,000 |

Note: Range also sold call swaptions of 3,000 Bbl/d for calendar 2021 at an average strike price of \$56.50 per Bbl

RANGE RESOURCES CORPORATION
CONSOLIDATED NGL HEDGE POSITION
As of 03/31/2020

| | NGL - C5 Natural Gasoline (Non-TET) | | | NGL - C4 Normal Butane (Non-TET) | | | NGL - iC4 Iso-Butane (Non-TET) ^(a) | | | NGL - C3 Propane (Non-TET) ^(b) | | |
|---------------------------|-------------------------------------|-----------------------------|-------------------------|----------------------------------|-----------------------------|-------------------------|---|-----------------------------|-------------------------|---|-----------------------------|-------------------------|
| | Swap Volumes Bbls | Swap Volumes Bbls/day | Swap Price \$/Gal | Swap Volumes Bbls | Swap Volumes Bbls/day | Swap Price \$/Gal | Swap Volumes Bbls | Swap Volumes Bbls/day | Swap Price \$/Gal | Swap Volumes Bbls | Swap Volumes Bbls/day | Swap Price \$/Gal |
| CALENDAR YEAR 2020 | | | | | | | | | | | | |
| Apr-20 | 45,000 | 1,500 | \$ 1.208 | 150,000 | 5,000 | \$ 0.580 | 60,000 | 2,000 | \$ 0.643 | 312,500 | 10,417 | \$ 0.531 |
| May-20 | | - | \$ - | 93,000 | 3,000 | \$ 0.572 | | - | \$ - | 250,000 | 8,065 | \$ 0.570 |
| Jun-20 | | - | \$ - | 60,000 | 2,000 | \$ 0.563 | | - | \$ - | 187,500 | 6,250 | \$ 0.606 |
| 2Q20 | 45,000 | 495 | \$ 1.208 | 303,000 | 3,330 | \$ 0.574 | 60,000 | 659 | \$ 0.643 | 750,000 | 8,242 | \$ 0.563 |
| Jul-20 | | - | \$ - | 77,500 | 2,500 | \$ 0.570 | | - | \$ - | | - | \$ - |
| Aug-20 | | - | \$ - | 77,500 | 2,500 | \$ 0.570 | | - | \$ - | | - | \$ - |
| Sep-20 | | - | \$ - | 75,000 | 2,500 | \$ 0.570 | | - | \$ - | | - | \$ - |
| 3Q20 | | - | \$ - | 230,000 | 2,500 | \$ 0.570 | | - | \$ - | | - | \$ - |
| Oct-20 | | - | \$ - | | - | \$ - | | - | \$ - | | - | \$ - |
| Nov-20 | | - | \$ - | | - | \$ - | | - | \$ - | | - | \$ - |
| Dec-20 | | - | \$ - | | - | \$ - | | - | \$ - | | - | \$ - |
| 4Q20 | | - | \$ - | | - | \$ - | | - | \$ - | | - | \$ - |

a) Range sold nC4 Non-TET calls of 2,000 Bbl/d for 2Q20 and 2,500 for 3Q20 at strike prices of \$0.5625 and \$0.57 per gallon, respectively

b) Propane price represents Mont Belvieu equivalent - average of international pricing less applicable spreads and/or freight as of March 31, 2020