

TO: Analysts and Investors  
FROM: Range Investor Relations Team  
DATE: August 03, 2020  
RE: Second Quarter Earnings Highlights

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Range released second quarter 2020 earnings this afternoon.

### **Second Quarter 2020 Highlights**

- Well costs averaged less than \$600 per lateral foot, including facility costs, the lowest in Appalachia
- Transportation, gathering, processing and compression expense was \$1.30 per mcfe, an improvement of \$0.15 per mcfe, or 10% versus prior year
- Direct operating expenses were \$0.11 per mcfe, an improvement of \$0.05 per mcfe, or 31% versus prior year
- Total cash unit costs were \$1.79 per mcfe, an improvement of \$0.29 per mcfe, or 14% versus prior year
- Repurchased approximately \$47 million in principal amount of outstanding notes at an average 20% discount to par
- Second quarter production averaged 2,349 Mmcfe per day, approximately 71% natural gas
- Second quarter non-GAAP cash flow of \$81 million
- In July, signed purchase and sale agreement to divest North Louisiana assets for gross proceeds of \$245 million, plus an additional \$90 million contingent on future commodity prices
- Pro forma liquidity exceeds \$1.6 billion following North Louisiana asset sale

### **Guidance Updates**

- Production for full-year 2020 updated to ~2.25 Bcfe per day, reflecting adjustments associated with the sale of North Louisiana assets
- Direct operating expense lowered to \$0.11 to \$0.13 per mcfe
- TGP&C expense lowered to \$1.32 to \$1.36 per mcfe
- Production tax expense lowered to \$0.03 to \$0.04 per mcfe
- Cash G&A expense lowered to \$0.14 to \$0.15 per mcfe
- Exploration expense lowered to \$28 to \$34 million
- Full-year natural gas differential updated to \$0.22 to \$0.28 below NYMEX, reflecting the impact of North Louisiana divestiture (fewer Gulf Coast sales)
- Full-year condensate differential updated to \$8 to \$10 below WTI, reflecting the impact of North Louisiana divestiture (fewer Gulf Coast sales)

### **Updated or New Slides in the Presentation**

Slide 9	New slide on U.S. shale core exhaustion
Slide 11	Updated maintenance capital example
Slides 13-14	Updated slides on unit cost improvement
Slide 18	Updated debt reduction slide, pro forma North Louisiana divestiture
Slides 30-36	Updated natural gas and NGL macro slides
Slide 38	Updated guidance
Slides 40-41	Updated hedge position as of 6/30/20

On Range's website, you will also find links to the earnings press release, updated guidance, hedging details, as well as supplemental information that will assist you in reconciling GAAP to non-GAAP results, EBITDAX, cash margins, trends per mcfe and pricing tables for gas, NGLs, and crude oil.

**Conference Call and Webcast Information –**

A conference call to review the financial results is scheduled on Tuesday, August 4 at 9:00 a.m. ET. A webcast of the call may be accessed at [www.rangeresources.com](http://www.rangeresources.com). The webcast will be archived for replay on the Company's website until September 4, 2020.

To participate in the call, dial 877-928-8777 and provide conference code 1543996 about 15 minutes prior to the scheduled start time.

**If you have questions on any of the information, please reach out to the IR team.**

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